ಕರ್ನಾಟಕ ವಿಧಾನ ಪರಿಷತ್ತು

ಚುಕ್ಕೆ ಗುರುತಿಲ್ಲದ ಪ್ರಶ್ನೆ ಸಂಖ್ಯೆ	:	**619**
ಸದಸ್ಯರ ಹೆಸರು	:	ಶ್ರೀ ಕೆ.ವಿ.ನಾರಾಯಣಸ್ವಾಮಿ (ವಿಧಾನ ಸಭೆಯಿಂದ ಚುನಾಯಿತರಾದವರು)
ಉತ್ತರಿಸಬೇಕಾದ ದಿನಾಂಕ	:	21-02-2022
ಉತ್ತರಿಸುವ ಸಚಿವರು	:	ಮಾನ್ಯ ಇಂಧನ ಹಾಗೂ ಕನ್ನಡ ಮತ್ತು ಸಂಸ್ಕೃತಿ ಸಚಿವರು

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	ಪ್ರಶ್ನೆ	ಉತ್ತರ
ಅ)	ಬೆಸ್ಕಾಂ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ವಿದ್ಯುತ್ ದರ ಹೆಚ್ಚಿಸಲು ಮತ್ತು ಕಡಿಮೆ ಮಾಡಲು ಇರುವ ನಿಯಮಾವಳಿಗಳೇನು; (ಸುತ್ತೋಲೆ/ ನಿಯಮದ ಪ್ರತಿಯನ್ನು ನೀಡುವುದು)	ಪ್ರತಿ ವರ್ಷವು ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಯು ಜಕಾತಿ ದರ ಪರಿಷ್ಕರಿಸಲು ಅರ್ಜಿಯನ್ನು, ವಿದ್ಯುತ್ ಕಾಯಿದೆ-2003 ರ ಸೆಕ್ಷನ್ 61 ಮತ್ತು 62 ರ ಅಡಿಯಲ್ಲಿ ಹಾಗೂ ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಸುಧಾರಣಾ ಕಾಯಿದೆ 1999 ರ ಸೆಕ್ಷನ್ 27 ರ ಅಡಿಯಲ್ಲಿ, KERC (ಟ್ಯಾರಿಫ್) ನಿಯಮಗಳ ಸಂಬಂಧಿತ ನಿಯಮಗಳೊಂದಿಗೆ KERC (ವಿದ್ಯುತ್ ವಿತರಣೆ ಮತ್ತು ರೀಟೇಲ್ ಮಾರಾಟಕ್ಕೆ ಜಕಾತಿಯನ್ನು ನಿರ್ಧರಿಸಲು ನಿಯಮಗಳು ಮತ್ತು ಷರತ್ತುಗಳು) ನಿಯಮಗಳು, 2006 ಮತ್ತು ಬಹು ವರ್ಷದ ಜಕಾತಿ ಆದೇಶ ಸಂಖ್ಯೆ. D/01/6 ದಿನಾಂಕ 31-05-2006 ರ ಪ್ರಕಾರ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗಕ್ಕೆ ಸಲ್ಲಿಸುತ್ತದೆ. ವಿದ್ಯುತ್ ಜಕಾತಿ ದರ ನಿರ್ಣಯವು ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗದ ವ್ಯಾಪ್ತಿಗೆ ಒಳಪಡುತ್ತದೆ. ಹಾಗೂ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗವು, ವಿದ್ಯುತ್ ಕಾಯ್ದೆ-2003, ರಾಷ್ಟ್ರೀಯ ಟಾರಿಫ್ ಪಾಲಿಸಿ ಮಾರ್ಗದರ್ಶನದಲ್ಲಿ ಜಕಾತಿಯನ್ನು ನಿರ್ಧರಿಸುತ್ತದೆ. ನಿಯಮಗಳ ಪ್ರತಿಯನ್ನು **ಅನುಬಂಧ-1 ರಲ್ಲಿ** ಒದಗಿಸಲಾಗಿದೆ.
ಆ)	ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ನೀಡಲು ವಿಧಿಸುವ ಶುಲ್ಕಗಳೆಷ್ಟು; (ವಿವರ ನೀಡುವುದು)	ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಕಂಪನಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣಾ ಆಯೋಗದ "Conditions of Supply of Electricity of Distribution Licensee in the State of Karnataka" ಮತ್ತು "Recovery of Expenditure for Supply of Electricity" ನಿಯಮಾವಳಿಗಳ ಪ್ರಕಾರ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸಲು ಪಡೆಯುತ್ತಿರುವ ಶುಲ್ಕಗಳ ವಿವರಗಳು: 1. ಭದ್ರತಾ ಠೇವಣಿ ಶುಲ್ಕದ ವಿವರಗಳನ್ನು **ಅನುಬಂಧ-2ರಲ್ಲಿ** ನೀಡಲಾಗಿದೆ. 2.ವಿದ್ಯುತ್ ಬಳಕೆಗಾಗಿ ಸರ್ವೀಸ್ ಲೈನ್ ಶುಲ್ಕದ ವಿವರಗಳು:

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ಕೋರಿರುವ ಹೊರೆ	ವಸೂಲು ಮಾಡಬಹುದಾದ ಮೊತ್ತ
3 ಕಿ.ವ್ಯಾ ವರೆಗೆ (3 ಕಿ.ವ್ಯಾ) ಒಳಗೊಂಡಂತೆ	ಶೂನ್ಯ
3 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚು ಮತ್ತು 15 ಕಿ.ವ್ಯಾ ವರೆಗೆ (15 ಕಿ.ವ್ಯಾ) ಒಳಗೊಂಡಂತೆ	3 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚಿನ ಹೊರೆಗಳಿಗೆ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಗೆ ರೂ. 650.
15 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚು ಮತ್ತು 25 ಕಿ.ವ್ಯಾ ವರೆಗೆ (25 ಕಿ.ವ್ಯಾ) ಒಳಗೊಂಡಂತೆ	15 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚಿನ ಹೊರೆಗಳಿಗೆ ರೂ.7800 ರ ಜೊತೆಗೆ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಗೆ ರೂ.1300.
25 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚು ಮತ್ತು 35 ಕಿ.ವ್ಯಾ ವರೆಗೆ(35 ಕಿ.ವ್ಯಾ) ಒಳಗೊಂಡಂತೆ	25 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚಿನ ಹೊರೆಗಳಿಗೆ ರೂ.20,800 ರ ಜೊತೆಗೆ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಗೆ ರೂ.15,000.
35 ಕಿ.ವ್ಯಾ ಗಿಂತ ಹೆಚ್ಚು ಮತ್ತು 150 ಕಿ.ವ್ಯಾ ವರೆಗೆ (150 ಕಿ.ವ್ಯಾ) ಒಳಗೊಂಡಂತೆ	ಕೋರಿರುವ ಸಂಪೂರ್ಣ ಹೊರೆಗೆ ಯುಜಿ/ಎಬಿ ಕೇಬಲ್ ಅನ್ವಯವಾಗುವಲ್ಲೆಲ್ಲಾ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಗೆ ರೂ.8000 ಮತ್ತು ಒಹೆಚ್ (OH) ಮಾರ್ಗಗಳು ಅನ್ವಯವಾಗುವಲ್ಲೆಲ್ಲಾ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಗೆ ರೂ.5800.

3. ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪಾಲಿಕೆ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ 3 ಕಿ. ವ್ಯಾ ಮೇಲಿನ ಲೋಡ್‌ಗಳಿಗೆ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಗೆ ರೂ. 1000/- (Towards HT/LT UG Cble/ABC System shall be collected).

4. **Abandoned** ಬಡಾವಣೆಗಳಲ್ಲಿ ನಿರ್ಮಿಸಿರುವ ನಿವೇಶನಗಳಿಗೆ ವಿದ್ಯುತ್ ಸಂಪರ್ಕ ಕಲ್ಪಿಸುವಾಗ ನಿವೇಶನಗಳ ಅಳತೆ ಹಾಗೂ ಗ್ರಾಹಕರು ಕೋರಿರುವ ವಿದ್ಯುತ್ ಭಾರಕ್ಕೆ ಅನುಸಾರವಾಗಿ ಬಿ.ಬಿ.ಎಂ.ಪಿ./ ಬಿ.ಡಿ.ಎ./ ಬಿ.ಎಂ.ಆರ್.ಡಿ.ಎ. / ದಾವಣಗೆರೆ/ ತುಮಕೂರು ಜಿಲ್ಲೆಯ ಸಿಟಿ ಕಾರ್ಪೋರೇಷನ್ ವ್ಯಾಪ್ತಿ, ಗ್ರಾಮ ಪಂಚಾಯತ್ ವ್ಯಾಪ್ತಿ, ಕಂದಾಯ ಭೂಮಿಗಳಲ್ಲಿ ಅಭಿವೃದ್ಧಿಪಡಿಸಿರುವ ವಸತಿ ಕಟ್ಟಡಗಳಿಗೆ ವಿದ್ಯುದೀಕರಣಗೊಳಿಸಲು ಮಾನ್ಯ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗದ **Recoverable Amount** ಅನ್ನು 10ನೇ ತಿದ್ದುಪಡಿಯಲ್ಲಿಕಾರ್ಯಗತಗೊಳಿಸಿರುತ್ತದೆ.

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<td>ಇ)</td>
<td>ಬೆಂಗಳೂರಿನ ಸೋಲದೇವನಹಳ್ಳಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕಕ್ಕಾಗಿ ಜನವರಿ 2021 ರಿಂದ ಜನವರಿ 2022 ರವರೆಗೆ ವಿಧಿಸಲಾಗುತ್ತಿರುವ ಮೂಲ ಸೌಕರ್ಯ ಶುಲ್ಕವೆಷ್ಟು; (ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್ ಗೆ ತಿಂಗಳುವಾರು ವಿವರ ನೀಡುವುದು)</td>
<td>ಬೆಂಗಳೂರಿನ ಸೋಲದೇವನಹಳ್ಳಿ ವ್ಯಾಪ್ತಿಯು ಗ್ರಾಮ ಪಂಚಾಯಿತಿ ಪರಿಮಿತಿಗೆ ಒಳಪಟ್ಟಿದ್ದರೂ ಸಹ, ಬಿಬಿಎಂಪಿ ಪರಿವ್ಯಾಪ್ತಿಗೆ ಒಳಪಡುವುದರಿಂದ ಸದರಿ ಗ್ರಾಮದಲ್ಲಿ ಏಪ್ರಿಲ್-2021 ರಿಂದ ಜನವರಿ -2022ರವರೆಗೆ ಕಡ್ಡಾಯವಾಗಿ ಮೂಲಭೂತ ಸೌಕರ್ಯಕ್ಕೆ ಭೂಗತ ಕೇಬಲ್ ಅಳವಡಿಸಿ ವಿದ್ಯುತ್ ಸಂಪರ್ಕವನ್ನು ಕಲ್ಪಿಸಲಾಗುತ್ತಿದೆ. ಸದರಿ ವಿವರವು ಈ ಕೆಳಕಂಡಂತೆ ಇರುತ್ತದೆ.
<table>
<tr><th>ಕ್ರ. ಸಂ</th><th>ಕಾಲಾವಧಿ</th><th>ಎಲ್.ಟಿ., ಓವರ್ ಹೆಡ್ ಮಾರ್ಗ (ಪ್ರತಿ ಕಿ.ವ್ಯಾ)</th><th>ಎಲ್.ಟಿ ಭೂಗತ/ ಎಬಿ ಕೇಬಲ್ ಮಾರ್ಗ (ಪ್ರತಿ ಕಿ.ವ್ಯಾ)</th></tr>
<tr><td>1</td><td>ಜನವರಿ-21 ರಿಂದ ಏಪ್ರಿಲ್-2021ರವರೆಗೆ</td><td>ಪಂಚಾಯಿತಿ ಪರಿಮಿತಿ: ರೂ. 3000/- ಪ್ರತಿ ಕಿ.ವ್ಯಾ</td><td>----------</td></tr>
<tr><td>2</td><td>ಏಪ್ರಿಲ್-2021 ರಿಂದ ಜನ್ನವರಿ - 2022ರವರೆಗೆ</td><td>ಟೌನ್ ಮುನಿಸಿಪಾಲ್ ಕಾರ್ಪೋರೇಷನ್ ರೂ. 6500/- ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಹಾಗೂ ಕನಿಷ್ಟ ರೂ.19500/- ಪ್ರತಿ ನಿವೇಶನ.
ಗ್ರಾಮ ಪಂಚಾಯಿತಿ ರೂ.5750/- ಕನಿಷ್ಟ ರೂ.5750/- ಪ್ರತಿ ನಿವೇಶನ.
(ಕೆ.ಇ.ಆರ್.ಸಿ ತಿದ್ದುಪಡಿ ಕ್ಲಾಸ್ ನಂ. 3.2.3(ii) (b), 3.2.3 (iii)), 3.2.3(iv)</td><td>ಟೌನ್ ಮುನಿಸಿಪಾಲ್ ಕಾರ್ಪೋರೇಷನ್ ರೂ. 16750/- ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಹಾಗೂ ಕನಿಷ್ಟ ರೂ.50250/- ಪ್ರತಿ ನಿವೇಶನ.
ಪಂಚಾಯಿತಿ ಪರಿಮಿತಿ ರೂ.16500/- ಪ್ರತಿ ಕಿ.ವ್ಯಾ ಹಾಗೂ ಕನಿಷ್ಟ 16500/- ಪ್ರತಿ ನಿವೇಶನ
ಕೆ.ಇ.ಆರ್.ಸಿ ತಿದ್ದುಪಡಿ ಕ್ಲಾಸ್ ನಂ. 3.2.3 (iii)), 3.2.3(iv), 3.2.3(ii) (b).</td></tr>
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<td>ಈ)</td>
<td>ದಿನಾಂಕ 1-1-2021 ರಿಂದ 31-1-2022 ರವರೆಗೆ ಎಬಿಸಿ ಕೇಬಲ್ ಅಳವಡಿಸಿರುವ ಕಡೆಗಳಲ್ಲಿ ಪ್ರತಿ ಕಿಲೋ ವ್ಯಾಟ್‌ಗೆ ವಿಧಿಸಿರುವ ಮೂಲ ಸೌಕರ್ಯ ಶುಲ್ಕವೆಷ್ಟು;</td>
<td>ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಕಂಪನಿ ವ್ಯಾಪ್ತಿಯಲ್ಲಿ ಎಬಿಸಿ ಕೇಬಲ್ ಅಳವಡಿಸಿರುವ ಸ್ಥಳಗಳಲ್ಲಿ ಪ್ರತಿ ಕಿಲೋ ವ್ಯಾಟ್‌ಗೆ ವಿಧಿಸಿರುವ ಮೂಲ ಸೌಕರ್ಯದ ವಿವರಗಳನ್ನು ಅನುಬಂಧ-3 ರಲ್ಲಿ ಒದಗಿಸಲಾಗಿದೆ.</td>
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ಉ)	ಮೂಲ ಸೌಕರ್ಯದ ಶುಲ್ಕ ಹೆಚ್ಚಳ ಮಾಡಲು ಮತ್ತು ಕಡಿಮೆ ಮಾಡಲು ಕಾರಣಗಳೇನು?	ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗವು ಹೊರಡಿಸಿರುವ ಕರ್ನಾಟಕ ರಾಜ್ಯ ಪತ್ರದ ದಿನಾಂಕ: ಕೆಇಆರ್ ಸಿ/ಆರ್.ಒ.ಇ/ಡಿಡಿಡಿ/03/2019-20/1200 ಬೆಂಗಳೂರು ದಿನಾಂಕ: 01.01.2020 ರಲ್ಲಿ ನಿಗದಿಪಡಿಸಿರುವಂತೆ ಮೂಲ ಸೌಕರ್ಯದ ಶುಲ್ಕವನ್ನು ಪಾವತಿಸಿಕೊಳ್ಳಲಾಗುತ್ತಿದೆ. ಪ್ರತಿಯನ್ನು **ಅನುಬಂಧ-4 ರಲ್ಲಿ** ನೀಡಲಾಗಿದೆ.
ಊ)	ಮೂಲ ಸೌಕರ್ಯ ಶುಲ್ಕ ಹೆಚ್ಚಳ ಮಾಡಲು ಮತ್ತು ಕಡಿಮೆ ಮಾಡಲು ಸಕ್ಷಮ ಪ್ರಾಧಿಕಾರದಿಂದ ಅನುಮತಿಯನ್ನು ಪಡೆಯಲಾಗುತ್ತಿದೆಯೇ; ಪಡೆಯಲಾಗಿದ್ದಲ್ಲಿ, ಅನುಮತಿ ಪತ್ರದ ಪ್ರತಿಯನ್ನು ನೀಡುವುದು;	
ಋ)	ನಿಯಮ ಬಾಹಿರವಾಗಿ ಹೆಚ್ಚುವರಿಯಾಗಿ ಅಭಿವೃದ್ಧಿ ಶುಲ್ಕ ಪಡೆದಿರುವುದು ಸರ್ಕಾರದ ಗಮನಕ್ಕೆ ಬಂದಿದೆಯೇ; ಬಂದಿದ್ದಲ್ಲಿ, ಈ ಬಗ್ಗೆ ಸರ್ಕಾರ ಕೈಗೊಂಡ ಕ್ರಮವೇನು; ನಿಯಮ ಬಾಹಿರವಾಗಿ ಗ್ರಾಹಕರಿಂದ ಹೆಚ್ಚುವರಿಯಾಗಿ ಪಡೆದ ಶುಲ್ಕವನ್ನು ಯಾವ ಕಾಲಮಿತಿಯಲ್ಲಿ ಹಿಂತಿರುಗಿಸಲಾಗುವುದು?	ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ನಿಯಂತ್ರಣಾ ಆಯೋಗದ ನಿಯಮಾವಳಿಯನುಸಾರ ನಿಗದಿತ ಶುಲ್ಕವನ್ನು ಮಾತ್ರ ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಕಂಪನಿಯಿಂದ ಪಾವತಿಸಿಕೊಳ್ಳಲಾಗುತ್ತಿದ್ದು, ನಿಯಮ ಬಾಹಿರವಾಗಿ ಗ್ರಾಹಕರಿಂದ ಹೆಚ್ಚುವರಿಯಾಗಿ ಯಾವುದೇ ಶುಲ್ಕ ಪಡೆಯಲಾಗುತ್ತಿಲ್ಲ.

ಸಂಖ್ಯೆ: ಎನರ್ಜಿ 25 ಇಬಿಎಸ್ 2022

(ವಿ ಸುನಿಲ್ ಕುಮಾರ್)
ಇಂಧನ ಹಾಗೂ ಕನ್ನಡ ಮತ್ತು
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PART-VII

TARIFF

Section 61. (Tariff regulations):

The Appropriate Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:-

(a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;

(b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;

(c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;

(d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;

(e) the principles rewarding efficiency in performance;

(f) multi year tariff principles;

[1][(g) that the tariff progressively reflects the cost of supply of electricity and also, reduces cross-subsidies in the manner specified by the Appropriate Commission;]

(h) the promotion of co-generation and generation of electricity from renewable sources of energy;

(i) the National Electricity Policy and tariff policy:

Provided that the terms and conditions for determination of tariff under the Electricity (Supply) Act, 1948, the Electricity Regulatory Commission Act, 1998 and the enactments specified in the Schedule as they stood immediately

[1] Subs. by Act 26 of 2007, Sec. 10 [w.e.f. 15th June 2007].

before the appointed date, shall continue to apply for a period of one year or until the terms and conditions for tariff are specified under this section, whichever is earlier.

Section 62. (Determination of tariff): --- (1) The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for –

(a) supply of electricity by a generating company to a distribution licensee:

Provided that the Appropriate Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a generating company and a licensee or between licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

(b) transmission of electricity ;

(c) wheeling of electricity;

(d) retail sale of electricity:

Provided that in case of distribution of electricity in the same area by two or more distribution licensees, the Appropriate Commission may, for promoting competition among distribution licensees, fix only maximum ceiling of tariff for retail sale of electricity.

(2) The Appropriate Commission may require a licensee or a generating company to furnish separate details, as may be specified in respect of generation, transmission and distribution for determination of tariff.

(3) The Appropriate Commission shall not, while determining the tariff under this Act, show undue preference to any consumer of electricity but may differentiate according to the consumer's load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.

(4) No tariff or part of any tariff may ordinarily be amended, more frequently than once in any financial year, except in respect of any changes expressly permitted under the terms of any fuel surcharge formula as may be specified.

(5) The Commission may require a licensee or a generating company to comply with such procedures as may be specified for calculating the expected revenues from the tariff and charges which he or it is permitted to recover.

(6) If any licensee or a generating company recovers a price or charge exceeding the tariff determined under this section, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred by the licensee.

Section 63. (Determination of tariff by bidding process):

Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government.

Section 64. (Procedure for tariff order): --- (1) An application for determination of tariff under section 62 shall be made by a generating company or licensee in such manner and accompanied by such fee, as may be determined by regulations.

(2) Every applicant shall publish the application, in such abridged form and manner, as may be specified by the Appropriate Commission.

(3) The Appropriate Commission shall, within one hundred and twenty days from receipt of an application under sub-section (1) and after considering all suggestions and objections received from the public,-

(a) issue a tariff order accepting the application with such modifications or such conditions as may be specified in that order;

(b) reject the application for reasons to be recorded in writing if such application is not in accordance with the provisions of this Act and the rules and regulations made thereunder or the provisions of any other law for the time being in force:

Provided that an applicant shall be given a reasonable opportunity of being heard before rejecting his application.

(4) The Appropriate Commission shall, within seven days of making the order, send a copy of the order to the Appropriate Government, the Authority, and the concerned licensees and to the person concerned.

(2) The licensee shall not, at any time, assign his licence or transfer his undertaking, or any part thereof, by sale, mortgage, lease, exchange or otherwise without the previous consent in writing of the Commission.

(3) A holder of a supply or transmission licence may, unless expressly prohibited by the terms of its licence, enter into arrangements for the purchase of electricity from,-

(a) the holder of a supply licence which permits the holder of such licence to supply energy to other licensees for distribution by them; and

(b) any person or generating company with the consent of the Commission.

(4) Any agreement relating to any transaction of the nature described in sub-sections (1), (2), or (3) unless made with, or subject to, such consent as aforesaid, shall be void.

26. Annual accounts of the licensee.- Every licensee shall, unless expressly exempted by the licence, prepare and render to the Commission on or before the date in each year specified in the licence an annual statement or statements of accounts of its undertaking and of each separate business unit as specified in the licence made up to such date, in such form and containing such particulars, as may be set out in the licence and it shall be a term of the licence that such statements shall be published in the manner specified by regulations.

PART VIII

TARIFFS AND FINANCING THE LICENSEES

27. Tariffs.- (1) The holder of each licence granted under this Act shall observe the methodologies and procedures specified by the Commission from time to time, in calculating the expected revenue from charges which it is permitted to recover pursuant to the terms of its licence and in designing tariffs to collect such revenues.

(2) The Commission shall, subject to sub-section (3), have the power to lay down methodology and the terms and conditions for determination of revenue of the licensee under sub section (1) of this section and the determination of tariff, in such other manner as the Commission considers appropriate and for doing so, the Commission shall be guided by the following factors, namely:-

(a) the financial principles and their applications provided in sections 46, 57 and 57-A of the Electricity (Supply) Act, 1948 (54 of 1948) and in the sixth schedule thereto;

(b) in the case of the Board or its successor entities, the principles under section 59 of the Electricity (Supply) Act, 1948;

(c) that the tariff progressively reflects the cost of supply of electricity at an adequate and improving level of efficiency;

(d) the factors which would encourage efficiency, economical use of the resources, good performance and optimum investments and other matters which the Commission considers appropriate for the purpose of this Act ; and

(e) the interest of the consumers are safeguarded and at the same time, the consumers pay for the use of electricity in a reasonable manner based on the average cost of supply of energy;

(f) the electricity generation, transmission, distribution and supply are conducted on commercial principles

(g) national and state power plans formulated by the Central or State Government, as the case may be :

Provided that the contracts concluded by the Government of Karnataka and/or the Board with generation and transmission companies prior to commencement of the Act shall be deemed to have been approved by the Commission under the provisions of this Act and shall be given effect by the Commission.

(3) Where the Commission departs from factors specified in the sixth schedule to the Electricity (Supply) Act, 1948 (Central Act 54 of 1948) while determining revenue of the licensee and tariffs, it shall record the reasons therefor in writing.

(4) Any methodology or procedure specified by the Commission under sub-sections (1), (2) (3) above shall be to ensure that the objectives and purposes of the Act are duly achieved.

(5) Any tariff implemented under this Act,-

(a) shall not show undue preference to any consumer of electricity, but may differentiate according to the consumer's load factor, power factor, and total consumption of energy during any specified period or the time at which supply is required, or the geographical position of any area , the nature of the supply and the purpose for which the supply is required; or

paying capacity of category of consumers and need for cross subsidisation; and

(b) shall be just and reasonable and be such as to promote economic efficiency in the supply and consumption of electricity; and

(c) shall satisfy all other relevant provisions of the Act, regulations and conditions of the license.

(6) The Commission also shall endeavour to fix tariff in such a manner that, as far as possible, similarly placed consumers in different areas pay similar tariff.

(7) Every licensee shall provide to the Commission, at such time and in such manner, as may be specified in the regulations, full details of its calculations for the ensuing financial year of the expected aggregate revenue from charges, which it believes to have been permitted to recover pursuant to the terms of its licence and such further information, as the Commission may reasonably require to assess such calculations. Within ninety days of the date on which the licensee has furnished all the information, the Commission shall notify either,-

(a) that it accepts the licensee's revenue calculations and tariff proposals; or

(b) that it does not consider the licensee's revenue calculations and tariff proposals to be in accordance with the methodology or procedure prescribed, and such notice shall,-

(i) specify fully the reasons why the Commission considers that the revenue calculations or tariff proposals furnished do not comply with the methodology, specified procedure or are incorrect;

(ii) propose a modification or an alternative calculation of the expected revenue from charges, which the licensee shall accept.

(8) The Commission may, at the time of notifying the decision under sub-section (7) or within fifteen days of such decision, determine whether the tariff charged by the licensee is required to be modified and if so, require the licensee to modify the tariff or any part thereof.

(9) Each holder of the supply licensee shall publish in a daily newspaper having circulation in the area of supply and make available to the public on request, the tariff for supply of electricity within the area of supply and such tariff shall take effect only after seven days from the date of such publication.

(10) No tariff or part of any tariff implemented under sub-section (5) may be amended more than once in any financial year, except in respect of any charges expressly permitted under the terms of any fuel surcharge formula as may be approved by the Commission. At least three months before the proposed date for implementation of any tariff or amendment to a tariff, the licensee shall provide details of the proposed tariff or amendment to a tariff to the Commission, together with such further information as the Commission may require to determine whether the tariff or amended tariff would satisfy the provisions of subsection (5). If the commission considers that the proposed tariff or amended tariff of a licensee does not satisfy any of the provisions of subsection (5), it shall within sixty days of receipt of all the information which it required, and after consultation with the Commission Advisory Committee and the licensee, notify the licensee that the proposed tariff or amended tariff is unacceptable to the Commission and it shall provide to the licensee an alternative tariff or amended tariff which shall be implemented by the licensee. The Commission shall notify its decision on the proposed amended tariff within ninety days of receipt of all information.

(11) The licensee shall not amend any tariff unless the amendment has been approved by the Commission and the amended tariff is published in the manner provided under sub-section (9).

(12) Notwithstanding anything contained in sections 57-A and 57-B of the Electricity (Supply) Act, 1948 (54 of 1948), no Rating Committee shall be constituted after the date of commencement of this Act and the Commission shall secure that the licensee comply with the provisions regarding the charges for the sale of electricity, both wholesale and retail; and for connection to, and use of, their assets or system in accordance with the provisions of this Act.

Explanation.- (a) In this section "the expected revenue from charges" means the total revenue which the KPTC or the licensees are expected to recover from charges for the level of forecast supply used in the determination under sub-section (7), in any financial year, in respect of goods or services supplied to customers.

(b) "tariff" means a schedule of standard prices or charges for specified services which are applicable to all such specified services provided to the type of customers specified in the tariff published.

28. Finances of the Licensees .- (1) The State Government may, with the approval of the State Legislature, from time to time, make

KARNATAKA ELECTRICITY REGULATORY COMMISSION

KERC (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006.

Notification No. D/01/6 dated 31st May 2006

Preamble: According to Section 61 of the Electricity Act 2003, the Commission shall, subject to the provisions of the Act, specify the terms and conditions for determination of tariff, and shall be guided by factors from (a) to (i) specified therein. The factors specified therein include the National Electricity Policy and the Tariff Policy of Govt of India issued under Section 3 of the Act. The Govt of India has notified the National Electricity Policy on 12.2.2005 and the Tariff Policy on 06.01.2006.

In the said Tariff policy, various norms for generation, transmission and distribution of electricity have been specified. The Policy specifies Multi Year Tariff (MYT) framework to be adopted. Further, it is indicated in the Policy that operating norms for distribution networks would be notified by the SERCs and for uniformity of approach the Forum of Regulators (FOR) should evolve the approach. Regarding the rate of return on equity for distribution sector it is stated in the policy that it would be desirable to arrive at a consensus through FOR.

Pending determination of operating norms, return on equity, service standards, etc by the FOR, the Commission considers it necessary to notify the terms and conditions for determination of tariff for distribution and retail supply of electricity to give effect to the Tariff Policy. Accordingly these Regulations.

In exercise of powers conferred on it by Section 61 read with Section 181 of the Electricity Act 2003 (No. 36 of 2003), the Karnataka Electricity Regulatory Commission hereby makes the following regulations, namely:

Chapter - I

Preliminary

1. Short title and Commencement

(1) These Regulations shall be called '**The Karnataka Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Distribution and Retail Sale of Electricity) Regulations, 2006'.**

(2) These Regulations shall be applicable to any person engaged in the business of Wheeling and Retail Sale of electricity, within the State of Karnataka.

(3) In the case of distribution of electricity in the same area by two or more Distribution Licensees, the Commission may fix only the maximum ceiling of tariff for retail sale of electricity.

(4) These regulations shall come into force from the date of their publication in the official gazette.

2. Definitions

(i) In these Regulations, unless the context otherwise requires:

(a) "Act" means the Electricity Act, 2003 (36 of 2003);

(b) "Aggregate Revenue Requirement" (ARR) means the revenue required to meet the costs pertaining to the licensed business, for a financial year, which would be permitted to be recovered through tariffs and charges by the Commission;

(c)"Base Year" means the financial year immediately preceding the first year of the Control Period;

(d)"CERC" means the Central Electricity Regulatory Commission established under Section 76 of the Act;

(e) "Commission" means the Karnataka Electricity Regulatory Commission;

(f) "Conduct of Business Regulations" means the Karnataka Electricity Regulatory Commission (General and Conduct of Proceedings) Regulations in force from time to time;

(g) "Consumer / User contributions" means any contributions made by those using or intending to use the Distribution network of a licensee. Any grant received by the Licensees would also be treated as Consumer / User contribution;

(h) "Control Period" means a multi-year period fixed by the Commission from time to time under the Multi year Tariff framework.

(i) "CTU" means Central Transmission Utility;

(j) "Distribution Business" means the business of operating and maintaining a distribution system for supply of electricity in the area of supply of the distribution licensee;

(k) "Distribution Licensee" means a person granted a licence for Distribution and Retail Sale of electricity under Section 14 of the Act and includes a deemed Distribution Licensee under the Act,

(l) "ERC" means the Expected Revenue From Charges that a licensee is permitted to recover pursuant to the terms of its licence;

(m) "Financial year" means the period commencing on 1st April of a calendar year and ending on 31st March of the immediately following calendar year.

(n) Grid Code" means the State Grid Code as specified by the Commission under clause (4) of Sub-section (1) of Section 86 of the Act.

(o) "KER Act" means the Karnataka Electricity Reform Act, 1999.

(p) "Licence" means a licence granted under Section 14 of the Act to distribute electricity in the area of supply of the Licensee.

(q) "Licensees Standards of Performance Regulations" means KERC (Licensees Standards of Performance) Regulations 2004

(r) "Non Tariff Income" means income relating to the licensed business other than from (i) tariffs for wheeling and retail sale (ii) Income from Other licensed Business

(s) "Open Access Agreement" means an agreement entered into under the provisions of the KERC (Terms and Conditions of Open Access) Regulations between a Distribution Licensee and a User to

avail of open access to the Distribution Licensee's network for wheeling of electricity and may also include a Transmission Licensee as a party to such agreement;

(t) "Open Access customer" means a consumer permitted by the Commission to receive supply of electricity from a person other than the Distribution Licensee of his area of supply, and the expression includes a generating company and licensees, who have availed of or intend to avail of open access.

(u) "Other Business" means any business engaged in by a Distribution Licensee under Section 51 of the Act for optimum utilization of the assets of the distribution business and shall include any business of the Licensee other than the Distribution business;

(v) "Retail Supply Business" means the business of sale of electricity by a Distribution Licensee to consumers, in accordance with the Conditions of Licence;

(w) "State" means the State of Karnataka;

(x) "STU" means the State Transmission Utility as specified by the State Government under Sub-section (1) of Section 39 of the Act.

(y) "SLDC" or "State Load Despatch Centre" means the center established under Section 31 of the Act;

(z) Tariff" means a schedule of standard prices or charges for specified services which are applicable to all such specified services provided to the type of customers specified in the tariff published;

(ii) Words or expressions not defined in these Regulations shall bear the same meaning as in the Act/ KER Act. In case of any inconsistency between the Act and the KER Act, the provisions of the Act shall prevail.

Chapter - II

MULTI-YEAR TARIFF FRAMEWORK AND APPROACH

2.1 Multi Year Tariff Framework

MYT framework shall be based on the following elements, for calculation of ARR and ERC:

(i) Control Period, at the commencement of which a forecast of the ARR and ERC shall be filed by the Distribution Licensee for approval of the Commission;

(ii) Distribution Licensee's forecast of ARR and ERC during the Control Period shall be based on reasonable assumptions related to the expected behavior of the various operational and financial variables;

(iii) Trajectory for specific variables as may be stipulated by the Commission, where the performance of the Licensee is sought to be improved through incentives and disincentives;

(iv) Annual Review of performance vis-à-vis the approved forecast and categorization of variations in performance into those that were caused by factors within the control of the Distribution Licensee (controllable factors) and those caused by factors beyond the control of the Distribution Licensee (uncontrollable factors);

(v) Mechanism for pass through of approved gains or losses on account of uncontrollable factors;

(vi) Mechanism for sharing approved gains or losses arising out of controllable factors;

(vii) Annual determination of tariff for each financial year within the control period, based on the approved forecast and results of the annual performance review.

2.2 Segregation of Accounts into Distribution and Retail Supply

The Accounts shall be segregated between Distribution and Retail supply business. Till such time there is complete segregation, the ARR of the

Distribution Licensee shall be apportioned between the Distribution Business and Retail Supply Business by appropriate methodology.

2.3 Filing under the MYT Framework

Every Distribution Licensee shall file an application for approval of ARR and ERC under the MYT framework for the Control Period commencing from FY08. The filing for the Control period shall be made by the licensee within a period not less than 120 days before the commencement of the Control Period. The filing shall be for the entire Control Period. The filing shall be in the same form as specified in the KERC (Tariff) Regulations, with year wise details for each year of the Control Period, duly complying with the principles for determination of ARR as specified in these Regulations.

2.4 Control Period

The first Control Period under the MYT framework shall be of a duration of 3 years commencing from FY08. Thereafter, each Control Period shall be normally a period of 5 financial years or such other period as may be specified by the Commission from time to time.

2.5 Contents of MYT Filing

2.5.1 **ARR for Distribution Business:** The ARR for Distribution Business under the MYT framework shall contain the following:

a. The Operation and Maintenance (O&M) costs, which include employee-related costs, repairs & maintenance costs and administrative & general costs, estimated for the Base Year and the actuals for the previous two years prior to the Base Year in complete detail, together with the forecast for each year of the Control Period based on the norms proposed by the Distribution Licensee including indexation and other appropriate mechanisms;

b. Detailed scheme/project-wise Capital Investment Plan with a capitalisation schedule covering each year of the Control Period;

c. A proposal for appropriate capital structure to meet the capital investment plan with details of cost of financing including interest cost on debt and return on equity;

d. Range of Distribution losses (upper and lower) for each year of the Control Period for the purpose of incentive / penalties. The Distribution Licensee shall file a trajectory of the loss levels in respect of technical and commercial losses for each of the years of the control period, backed up by proper studies to justify the loss levels indicated;

e. Details of depreciation and capitalisation schedule for each year of the Control Period;

f. Description of external parameters proposed for indexation;

g. Details of taxes on income;

h. Any other relevant expenditure;

i. Proposals for sharing of gains and losses;

j. Proposals for efficiency parameter targets;

k. Proposals for rewarding efficiency in performance;

l. Expected revenue from charges at the existing tariff including non-tariff income; and

m. Any other matters considered appropriate.

2.5.2 **ARR for Retail supply Business:** The ARR for Retail Supply Business shall contain;

(a) Power purchase costs for each year of the Control Period;

(b) All other items mentioned for the distribution business to the extent applicable and in accordance with the cost allocation statement.

(c) Expected revenue from charges at the existing tariff including non-tariff income, tariff from wheeling of electricity, income from Other Business, Receipts on account of cross subsidy surcharge and additional surcharge if any.

(d) Any other matters considered appropriate.

2.5.3 **Capital Investment Plan:**

The Distribution Licensee shall file a Capital Investment plan for Commission's approval along with the MYT filing for the Control Period.

2.5.4 **Perspective Plan**

The Distribution Licensee shall file for Commission's approval a Perspective Plan on 1st April of the year preceding the first year of the Control period. The perspective plan in the first instance shall for a period of five years commencing from 2007-08 to 2012-13 so as to coincide with the 11th plan period. Thereafter the perspective plan shall be for a period of 5 years. The Perspective Plan for the Control Period shall inter alia contain the Sales Forecast, Power Procurement Plan and a Capital investment Plan in accordance with the Practice Directions issued in respect of capital investment programme and also consistent with the Guidelines on Load Forecast.

Provided that the Perspective Plan for the first Control Period may be filed along with the MYT filings for ARR of the first Control Period.

2.6 **The MYT Approach**

The MYT framework shall be based on the following approach for calculation of ERC and ARR:

2.6.1 **Base Year:-**

Values for the Base Year of the Control Period will be determined based on the audited accounts available, best estimate for the relevant years and other factors considered appropriate by the Commission, and after applying the tests for determining the controllable or uncontrollable nature of various items. The Commission will not normally revisit the performance targets during the Control period.

2.6.2 **Targets:**

Targets will be set for items that are deemed by the Commission as "controllable". Trajectory for specific variables may be stipulated by the Commission where the performance of the applicant is sought to be improved upon through incentives and disincentives. Such variables for which trajectory may be stipulated include, but not limited to, distribution losses and collection efficiency.

2.6.3 **Controllable and Uncontrollable items of ARR:-**

The expenditure of the Distribution Licensee considered as "controllable" and "uncontrollable" shall be as follows:

Distribution and Retail Supply Business	
ARR Item	**"Controllable"/ "Uncontrollable"**
Power Purchase Costs	Uncontrollable
Operation & Maintenance expenses	Controllable
Employee Cost	Controllable
Admn.& General expenses	Controllable
Interest & Finance Charges	Controllable
Expenses on account of Inflation	Uncontrollable
Return on Equity	Controllable
Depreciation	Controllable
Taxes on Income	Uncontrollable
Non-tariff income	Controllable

2.7 **Disposal of Application**

2.7.1 The Commission will process the Distribution Licensee's filings under MYT framework in accordance with KERC(Tariff) Regulations read with KERC (Conduct of Business Regulations) Regulations.

2.7.2 Based on the Distribution Licensee's filings and objections/ suggestions from public and other stakeholders, the Commission may accept the

application with such modifications and/or such conditions as may be deemed just and appropriate and issue, within 120 days of the receipt of the complete application, an Order containing *inter alia* targets for controllable items and the approved ARR for the Control Period.

2.7.3 The Commission shall also approve the Perspective Plan with appropriate modifications as may be considered necessary for the Control Period.

2.8 Annual Review of Performance

2.8.1 The Distribution Licensee shall be subject to an annual performance review during the Control Period. The Licensee shall make an application for annual performance review not less than 120 days before the close of each financial year in the Control Period. The Licensee shall provide such information as may be stipulated by the Commission from time to time to assess the reasons and extent of any variation in the performance from the approved forecast.

2.8.2 The Distribution Licensee may, as a result of additional information not previously known or available to him at the time of forecast under the MYT framework for the Control Period, apply for modification of the ARR and ERC for the remainder of the control period, as part of annual performance review.

2.8.3 The Commission may, as a result of additional information not previously known or available to it at the time of approval of the forecast under the MYT framework for the Control Period, either suo motu or on application made by any interested party, modify the approved forecast of ARR and ERC for the remainder of the control period as part of the annual performance review.

2.8.4 The Commission shall review an application made under 2.8.2 and/or 2.8.3 above in the same manner as the original application for determination of ARR and ERC and upon completion of such review, either approve the

proposed modification with such changes as it deems appropriate or reject the application for reasons to be recorded in writing.

2.8.5 The scope of the annual performance review shall be a comparison of the performance of the Licensee with the approved forecast of ARR and ERC. Upon completion of annual performance review, the Commission shall pass an order recording:

a) Any financial loss or gain on account of variation in power purchase cost either on account of change in hydro-thermal mix or other uncontrollable factors and the mechanism by which the licensee shall pass through such gains or losses.

b) The approved aggregate gain or loss to the Licensee on account of other Uncontrollable factors and the mechanism by which the Licensee shall pass through such gains or losses.

c) The approved aggregate gain or loss to the Licensee on account of Controllable factors and the mechanism to share such gains or losses.

d) The approved modifications to the forecast for the remainder period of the Control period, if any.

2.9. Annual Determination of Tariff

2.9.1 An application for determination of tariff for any financial year shall be made by the Licensee not less than 120 days before the commencement of such financial year in the form specified in KERC (Tariff) Regulations having regard to the following:

a) the approved forecast of ARR and ERC for such financial year, including approved modifications, if any.

b) Approved gains and losses to be passed through in tariffs, following annual performance review.

2.9.2 The application for determination of tariff shall include Surcharge and wheeling charge to be determined under open access by following the methodology specified in these Regulations.

2.9.3 Application for determination of tariff for the first year of the first Control Period may be filed by the Distribution Licensee along with the MYT filing for the first Control period.

2.9.4 The Commission shall issue a Tariff Order after following the procedure prescribed in KERC(Tariff) Regulations read with KERC (General and Conduct of Proceedings) Regulations.

CHAPTER - III

PRINCIPLES FOR COMPUTATION OF ARR AND TARIFF

3.1 Annual Revenue Requirement

The ARR of the Distribution Licensee for each year of the Control period shall comprise of the following, namely:

(a) Power Purchase Costs } for Retail Supply
(b) Transmission and SLDC Charges } Business

(c) Operation and maintenance expense

(d) Interest on loan capital

(e) Return on equity

(f) Depreciation

(g) Interest on working capital

(h) Taxes on Income

(i) Other expenses if any

(j) Less: Non-tariff income, income from Other Business

3.2 Cost of Power purchase

3.2.1 The Distribution Licensee shall be allowed to recover the cost of power it procures, from all the sources including the power procurement from the State owned Generating stations, independent power producers, Central generating stations, renewable energy sources and others for supply of power to consumers, based on the Load Forecast approved by the Commission for each of the financial years of the control period.

3.2.2 For the purpose of determining the power purchase requirement of the Distribution Licensee for a control period, the Commission shall adopt the sales forecast, the distribution loss trajectory and power procurement plan approved by the Commission.

3.2.3 Approved retail sales level shall be grossed up by normative level of T&D losses as indicated in the MYT trajectory for allowing power purchase quantity.

3.2.3 While approving the cost of power purchases, the Commission shall determine the quantum of power from various sources in accordance with the principles of merit order schedule and despatch based on a ranking of all approved sources of supply in the order of variable cost.

3.2.4 All power purchase costs will be considered legitimate unless it is established that the merit order principle has been violated or power has been purchased at unreasonable rates.

3.2.5 Foreign exchange variation risk, if any, shall not be a pass through. However, in the case of existing PPAs which provide for payment of foreign exchange rate variation, the same shall be allowed to be included in the power purchase costs during the currency of such contracts.

3.2.6 Power purchase cost to the extent explicitly not allowed by the Commission for various reasons shall not be included in the power purchase costs.

3.3 Transmission charges and SLDC charges

3.3.1 The Distribution Licensee shall be allowed to recover transmission charges payable to a Transmission Licensee for access to and use intra-state transmission system in accordance with the tariff approved by the Commission.

3.3.2 The Distribution Licensee shall also be allowed to recover the following expenses at the approved level:

(a) charges for intervening transmission facilities;

(b) wheeling charges for use of distribution system of other Distribution Licensee/s;

(c) charges for access and use of inter-state transmission system in accordance with the tariffs determined by CERC: and

(d) fees and charges of the RLDC and SLDC as may be specified.

3.4 Treatment of Distribution losses

3.4.1 Transaction should be charged on the basis of average losses arrived at for the distribution system. The loss framework should ensure that the loss compensation is reasonable and linked to applicable benchmark determined by the Commission

3.4.1 In case the actual distribution loss exceeds the normative loss level approved by the Commission, such excess loss shall be to the account of the Distribution Licensee.

3.4.2 In case the actual distribution loss is less than the approved loss level, such savings shall be shared between the distribution licensee, and the consumers in the ratio of 70:30 during the first Control Period and in the ratio as may be decided by the Commission in the subsequent Control periods.

3.4.3 The Commission may stipulate a time period beyond which the Distribution Licensee shall not be permitted to recover, energy losses arising out of theft, pilferage, failure to meter or bill for electricity transmitted.

3.5 Capital Investment:

Subject to prudence check by the Commission, the actual expenditure incurred on capital investment shall form the basis for determination of ARR/tariff and shall include capitalised initial spares subject to a ceiling norm as 1.5% of original project cost.

Note: While allowing the capital cost, the Commission would ensure that these are reasonable and to achieve this objective, requisite benchmark on capital costs would be evolved by the Commission.

3.6 Debt-Equity Ratio:

3.6.1 For financing of future capital cost of projects, a Debt : Equity ratio of 70:30 should be adopted. The Distribution Licensee would be free to have higher quantum of equity investments. The equity in excess of this norm should be treated as loans advanced at the weighted average rate of interest and for a weighted average tenor of the long term debt component of the project after ascertaining the reasonableness of the interest rates and taking into account the effect of debt restructuring done, if any. In case of equity below the normative level, the actual equity would be used for determination of Return on Equity in tariff computations.

3.6.2 Debt including its tenure shall be structured with a view to reduce the tariff. Savings in cost on account of subsequent restructuring of debt shall be allowed to be shared between the Licensee and the Consumers in the ratio of 70:30 during the first Control Period and in such proportion as may be decided by the Commission in the subsequent Control periods.

3.7 Interest on loan Capital

3.7.1 Interest on loan capital shall be computed loan wise on the loans arrived at in the manner indicated in sub clause 3.6 above.

3.7.2 The loan outstanding as on 1.4.2007 shall be worked out as the gross loan minus cumulative repayment as admitted by the Commission up to

31.3.2007. The repayment for the period FY08 to FY10 shall be worked out on normative basis.

3.7.3 In case any moratorium period is availed of by the Distribution Licensee, depreciation provided for in the tariff during the years of moratorium shall be treated as repayment during those years and interest on loan capital shall be calculated accordingly.

3.7.4 Foreign exchange variation risk, if any, shall not be a pass through. In the case of projects where tariff has not been determined on the basis of competitive bids, appropriate costs of hedging and swapping to take care of foreign exchange variation will be allowed for debt obtained in foreign currencies.

3.8 Depreciation

3.8.1 Depreciation shall be computed in the following manner, namely:-

i) The value base for the purpose of depreciation shall be the historical cost of the asset.

ii) Depreciation shall be calculated annually based on straight-line method over the useful life of the asset and at the rates prescribed in **Appendix-1** to these Regulations.

iii) The residual life of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the historical capital cost of the asset. Land is not a depreciable asset and its cost shall be excluded from the capital cost while computing 90% of the historical cost of the asset.

3.8.2 Depreciation shall be chargeable from the first year of operation. In case of operation of the asset for part of the year, depreciation shall be charged on *pro rata* basis.

3.8.3 The above said rate of depreciation shall be applicable both for the purpose of tariff as well as accounting.

3.8.4 The Commission may consider allowing 'advance against depreciation' to the extent of difference between the amount of depreciation computed and the debt repayment for the financial year.

3.8.5 Benefit of reduced tariff after the assets have been fully depreciated should remain available to the consumers.

3.9 Return on Equity

Return on equity shall be computed on the equity base determined in accordance with clause 3.7 above and shall be @ 14% per annum.

For the purpose of return on equity, any cash resources available to the licensee from its share premium account or from its internal resources that are used to fund the equity commitments of the project under consideration shall be treated as equity subject to limitation contained in clause 3.6 above.

3.10 Operation and Maintenance expenses

In the case of the existing Distribution Licensee, the Licensee in its filings shall submit the consolidated O&M expenses for the Base Year of the Control Period and for the two years preceding the Base Year. The O&M expenses for the Base Year shall be determined based on latest audited accounts, best estimates of Licensee of the actual O&M expenses for relevant years and other factors considered relevant. The O&M expenses for the Base Year, if required, will be used for projecting the expenses for each year of the control period. The Licensee shall also propose appropriate Inflation Factor Norms for operation and maintenance expenses for the first control period.

3.11 Interest on Working Capital

3.11.1 Working capital shall cover:

(a) Operation and maintenance expenses for one month;

(b) Maintenance spares @ 1% of the historical cost of assets at the beginning of the year and

(c) Receivables equivalent to two month's average revenue.

3.11.2 Rate of interest on working capital shall be on normative basis and shall be equal to the short-term Prime Lending Rate of State Bank of India as on 1st April of the year. The interest on working capital shall be payable on normative basis notwithstanding that the Distribution Licensee has not taken working capital loan from any outside agency.

3.12 Taxes on Income

3.12.1 Taxes on Income, if any, on the income stream of the licensed business of the Distribution Licensee shall be treated as an expense and shall be recoverable through ARR/tariff.

3.12.2 Tax on any income stream other than the distribution business shall not constitute a pass through component in tariff and tax on such other income shall be payable by the Transmission Licensee.

3.12.3 The benefit of tax holiday as applicable in accordance with the provisions of the Income Tax Act 1961 shall be passed on to the consumers.

3.12.4 Credit for carry forward losses and unabsorbed depreciation, if any, shall be passed on by the Distribution Licensee to the beneficiaries.

3.13 Non-Tariff Income

All income being incidental to distribution business and derived by the Licensee from sources, including but not limited to profit derived from

disposal of assets, income from investments, rents, penalties for over/under-utilization of distribution system and any other miscellaneous receipts from Users, shall constitute Non-Tariff Income.

CHAPTER - IV

Surcharge and Wheeling Charge under Open Access

4.1 Surcharge:

The consumers who are permitted open access through the transmission network of the Transmission Licensee and the Distribution network of a Distribution Licensee shall pay to the Distribution Licensee in whose area the consumer is located, a cross subsidy surcharge as per the formula indicated below:

Surcharge (S)= T-[C(1+L/100)+D]

Where

T is the Tariff payable by the relevant category of consumers

C is the weighted average cost of power purchase of top 5% at the margin excluding liquid fuel based generation and renewable power

D is the Wheeling Charge

L is the System losses for the applicable voltage level, expressed as a percentage

4.1.1 The surcharge, may be collected by the distribution company in whose area the consumer is located. In case two Distribution Licensees operate in the same area, the Licensee from whom the consumer was availing power supply shall be paid the amount of surcharge.

4.2 Additional Surcharge

For obligation to supply power under section 42(4) of the EA 2003, the Distribution Licensee is liable to receive additional surcharge. However, the surcharge is payable by the open access consumer only if it is conclusively demonstrated that the obligations of a Licensee, in terms of the existing power purchase commitments, has been and continues to be

stranded, or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract.

4.3 Wheeling Charge:

The Wheeling Charges payable by the users of the Distribution system under open access shall be determined considering the distribution charge and reasonable loss compensation linked to applicable technical loss benchmark.

4.4 Open Access Agreement:

Each of the open access customers shall have to execute an agreement in terms of the Open Access Regulations duly mentioning, inter alia, contracted capacity with the Licensee. Variations in revenue recovery over the approved revenue requirement on account of variations in distribution system usage will be adjusted in the subsequent year.

CHAPTER – V

MISCELLANEOUS

5.1 Power to amend

The Commission may, at any time add, vary, alter, modify, delete or amend any provisions of these Regulations.

5.2 Power to remove difficulties

If any difficulty arises in giving effect to any of the provisions, the Commission may, by general or specific order, make such provisions not inconsistent with the provisions of the Act, as may appear to be necessary for removing the difficulty.

5.3 Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Act, a procedure, at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.

BY ORDER OF THE COMMISSION

Secretary

Appendix-1

Depreciation Schedule

Description of Assets	Useful Life of the Assets (years)	Rate (Calculated with Reference to 90%)	
	1	2	3=1*2
A. Land owned under full title	Infinity	--	
B. Land held under lease:			
(a) for investment in land.	The period of lease or the period remaining unexpired on the assignment of lease.	----	
(b) for cost of clearing site	The period of lease remaining unexpired at the date of clearing the site.	----	
C. Assets:			
Purchased new			
(a) Plant and machinery in generating including plant foundations			
(i) Hydro-electric	35	2.57	90
(ii) Steam-electric NHRS & & Waste Heat Recovery Boilers/Plants	25	3.60	90
(iii) Diesel-electric & gas plant	15	6.00	90
(b) Cooling towers and circulating water systems	25	3.60	90
(c) Hydraulic works forming Part of hydro-electric system including:			

(i) Dams, Spilways weirs, canals reinforced concrete Flumes & syphons	50	1.80	90
(ii) Reinforced concrete pipelines and surge tanks, steel pipelines, sluice gates, steel surge (tanks) hydraulic, control valves and other hydraulic works.	35	2.57	90
(d) Building & civil engineering works of a Permanent character, not mentioned above:-			
(i) Offices & showrooms	50	1.80	90
(ii)Containing thermo- electric generating plant	25	3.60	90
(iii) Containing hydro- electric generating plant	35	2.57	90
(iv) Temporary erection such as wooden structures	5	18.00	90
(v) Roads other than kutcha roads	50	1.80	90
(vi) Others	50	1.80	90
(e) Transformers, transformer (Kiosk) sub-station equipment & other fixed apparatus (including plant foundations):			
(i) Transformers (including foundations) having a rating of 100 kilo volt amperes and over	25	3.60	90
(ii) Others	25	3.60	90
(f) Switchgear, including cable connections	25	3.60	90
(g) Lightning arrestors:			
(i) Station type	25	3.60	90
(ii) Pole type	15	6.00	90
(iii) Synchronous condenser	35	2.57	90
(h) Batteries	5	18.00	90
(i) Underground Cable Including joint boxes and disconnected boxes	35	2.57	90
(ii) Cable duct system	50	1.80	90
(I) Overhead lines including supports:			
(i) Lines on fabricated steel supports operating at nominal voltages higher than 66	35	2.57	90

KV			
(ii) Lines on steel supports operating at nominal voltages higher than 13.2 Kilo volts but not exceeding 66 Kilo volts	25	3.60	90
(iii) Lines on steel or reinforced concrete supports	25	3.60	90
(iv) Lines on treated wood supports	25	3.60	90
(j) Meters	15	6.00	90
(k) Self propelled vehicles	5	18.00	90
(l) Air conditioning plants:			
(i) Static	15	6.00	90
(ii) Portable	5	18.00	90
(m) (i) Office furniture and fittings	15	6.00	90
(ii) Office equipments:	15	6.00	90
(iii)Internal wiring including fittings and apparatus	15	6.00	90
(iv) Street light fittings	15	6.00	90
(o) Apparatus let on hire:			
(i) Other than motors	5	18.00	90
(ii) Motors	15	6.00	90
(p) Communication equipment:			
(i) Radio and higher frequency carrier system	15	6.00	90
(ii) Telephone lines and telephones	15	6.00	90
(q) Assets purchased second hand and assets not otherwise provided for in the schedule	Such reasonable period as the competent Government determines in each case having regard to the nature, age and condition of the assets at the time of its acquisition by the owner.		

LAQ – 619 Q.No. 8

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Ready Reckoner, effective from April -2021

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Sl. No.	Tariff Category	Type of Installation	Sanctioned load	Estimated units	Fixed charges	Energy charges	Total	Total Bill rounded	2MMD to be collected	2MMD to be collected Rounded to the nearest Ten rupees
1	LT 1(a)	Bagyajyothi/ Kutirajyoti	Per installation	16			134.72	135	270	270
2	LT 2(a)(i)	Applicable to areas coming under Bruhat Bangalore Mahanagarapalike(BBMP), Davanagere city Municipal Corporation and all urban Local Bodies Domestic/Non Domestic Non commercial lighting only	240 watts	11	85	45	130.1	130	260	260
			241 -500 watts	23	85	94	179.3	179	358	360
			501-750 watts	34	85	139	224.4	224	448	450
			751-1000 watts	45	85	185	269.5	270	540	540
			1001-1250 watts	56	108.75	238	347.05	347	694	690
			1251-1500 watts	68	132.5	305	437.4	437	874	870
			1501-1750 watts	79	156.25	366	522.2	522	1044	1040
			1751-2000 watts	90	180	427	607	607	1214	1210
3	LT 2(a)(i)	Applicable to areas coming under Bruhat Bangalore Mahanagarapalike(BBMP), Davanagere city Municipal Corporation and all urban Local Bodies Domestic/Non Domestic Non commercial lighting, heating and motive power	1KW	45	85	177	262.25	262	524	520
			2KW	90	180	427	607	607	1214	1210
			3KW	135	275	731	1006	1006	2012	2010
			4KW	180	370	1051	1420.5	1421	2842	2840
			5KW	225	465	1396	1861.25	1861	3722	3720
			50kW	2250	4740	17900	22640	22640	45280	45280
		Under EODB	60kW	2700	6240	21568	27807.5	27808	55616	55620
			100kW	4500	12240	36238	48477.5	48478	96956	96960
4	LT 2(a)(ii)	Applicable to areas under Village Panchayats Domestic/Non Domestic Non commercial lighting only	240 watts	11	70	44	114	114	228	230
			241 -500 watts	23	70	92	162	162	324	320
			501-750 watts	34	70	136	206	206	412	410
			751-1000 watts	45	70	180	250	250	500	500
			1001-1250 watts	56	91.25	232	322.75	323	646	650
			1251-1500 watts	68	112.5	295	407	407	814	810
			1501-1750 watts	79	133.75	352	486	486	972	970
			1751-200 watts	90	155	410	565	565	1130	1130
		Applicable to areas under Village Panchayats Domestic/Non Domestic Non commercial lighting, heating and motive power	1KW	45	70	174	243.75	244	488	490
			2KW	90	155	410	565	565	1130	1130
			3KW	135	240	701	940.5	941	1882	1880

Sl. No.	Tariff Category	Type of installation	Sanctioned load	Estimated units	Fixed charges	Energy charges	Total	Total Bill rounded	2MMD to be collected	2MMD to be collected Rounded to the nearest Ten rupees
5	LT 2(a)(ii)		4KW	180	325	1007	1331.5	1332	2664	2660
			5KW	225	410	1334	1743.75	1744	3488	3490
			50kW	2250	4235	16825	21060	21060	42120	42120
		Under EODB	60kW	2700	5635	20268	25902.5	25903	51806	51810
			100kW	4500	6945	34038	40982.5	40983	81966	81970
6	LT 2(b)(I)	Applicable to areas under urban Llocal Bodies	1KW	45	125	329	453.5	454	908	910
		Including City Corporations	2KW	90	200	657	857	857	1714	1710
		Domestic/Non Domestic Non commercial	3KW	135	300	986	1285.5	1286	2572	2570
		lighting, heating and motive power aided	4KW	180	400	1314	1714	1714	3428	3430
		and unaided education installations	5KW	225	500	1674	2173.75	2174	4348	4350
			50kW	2250	5000	18988	23987.5	23988	47976	47980
		Under EODB	60kW	2700	6550	22835	29385	29385	58770	58770
			100kW	4500	12750	38225	50975	50975	101950	101950
7	LT 2(b)(II)	Applicable to areas under village panchayaths	1KW	45	110	304	413.75	414	828	830
		Domestic/Non Domestic Non commercial	2KW	90	180	608	787.5	788	1576	1580
		lighting, heating and motive power aided	3KW	135	270	911	1181.25	1181	2362	2360
		and unaided education installations	4KW	180	360	1215	1575	1575	3150	3150
			5KW	225	450	1550	2000	2000	4000	4000
			50kW	2250	4500	17750	22250	22250	44500	44500
		Under EODB	60kW	2700	5950	21350	27300	27300	54600	54600
			100kW	4500	11750	35750	47500	47500	95000	95000
8	LT-3(I)	Applicable to areas coming under Bruhat Bangalore								
		Mahanagara Palike(BBMP), Davanagere city Municipal	240 watts	22	105	184	288.7	289	578	580
		Corporation and all areas under urban local bodies	241 -500 watts	43	105	359	464.05	464	928	930
		(Commercial Lighting only)	501-750 watts	65	105	558	662.75	663	1326	1330
			751-1000 watts	86	105	754	859.1	859	1718	1720
			2KW	172	210	1558	1768.2	1768	3536	3540
			3KW	258	315	2362	2677.3	2677	5354	5350
			4KW	344	420	3166	3586.4	3586	7172	7170
			5KW	430	525	3971	4495.5	4496	8992	8990
			50kW	4300	5250	40155	45405	45405	90810	90810
		Under EODB	60kW	5160	7300	48196	55496	55496	110992	110990
			100kW	8600	15500	80360	95860	95860	191720	191720

Sl. No.	Tariff Category	Type of installation	Sanctioned load	Estimated units	Fixed charges	Energy charges	Total	Total Bill rounded	2MMD to be collected	2MMD to be collected Rounded to the nearest Ten rupees
		Applicable to areas coming under Bruhat Bangalore								
		Mahanagara Palike(BBMP), Davanagere city Municipal	*5KW*	*430*	*600*	3971	*4570.5*	*4571*	*9142*	*9140*
		Corporation and all areas under urban local bodies	*10 KW*	*860*	*1200*	7991	*9191*	*9191*	*18382*	*18380*
	LT-3(I)	***Demand based tariff***	*25KW*	*2150*	*3000*	20053	*23052.5*	*23053*	*46106*	*46110*
			50kW	*4300*	*6000*	40155	*46155*	*46155*	*92310*	*92310*
		Under EODB	60kW	*5160*	*8200*	48196	*56396*	*56396*	*112792*	*112790*
			100kW	*8600*	*17000*	80360	*97360*	*97360*	*194720*	*194720*
		Applicables to areas coming under Village	240 watts	22	95	173	267.7	268	536	540
		panchayaths	241 -500 watts	43	95	338	432.55	433	866	870
		(Commercial Lighting only)	501-750 watts	65	95	525	620.25	620	1240	1240
			751-1000 watts	86	95	711	806.1	806	1612	1610
			2KW	172	190	1472	1662.2	1662	3324	3320
	LT-3(II)		3KW	258	285	2233	2518.3	2518	5036	5040
			4KW	344	380	2994	3374.4	3374	6748	6750
			5KW	430	475	3756	4230.5	4231	8462	8460
			50kW	4300	4750	38005	42755	42755	85510	85510
9		**Under EODB**	60kW	5160	6700	45616	52316	52316	104632	104630
			100kW	8600	14500	76060	90560	90560	181120	181120
		Applicables to areas coming under Village								
		panchayaths	*5KW*	*430*	*550*	3756	*4305.5*	*4306*	*8612*	*8610*
		(Commercial Lighting only)	*10 KW*	*860*	*1100*	7561	*8661*	*8661*	*17322*	*17320*
	LT-3(II)	***Demand based tariff***	*25KW*	*2150*	*2750*	18978	*21727.5*	*21728*	*43456*	*43460*
			50kW	*4300*	*5500*	38005	*43505*	*43505*	*87010*	*87010*
		Under EODB	60kW	*5160*	*7600*	45616	*53216*	*53216*	*106432*	*106430*
			100kW	*8600*	*16000*	76060	*92060*	*92060*	*184120*	*184120*
		Applicable to areas coming under Bruhat Bangalore	1HP	36	105	301	405.6	406	812	810
		Mahanagara Palike(BBMP), Davanagere city Municipal	2HP	72	158	623	781.2	781	1562	1560
		Corporation and all areas under urban local bodies	3HP	108	236	960	1195.8	1196	2392	2390
		(Motive power only)	4HP	144	315	1296	1611.4	1611	3222	3220
10	LT-3(I)		5HP	180	394	1633	2027	2027	4054	4050
			7.5HP	270	578	2475	3052.5	3053	6106	6110

Sl. No.	Tariff Category	Type of installation	Sanctioned load	Estimated units	Fixed charges	Energy charges	Total	Total Bill rounded	2MMD to be collected	2MMD to be collected Rounded to the nearest Ten rupees
			10HP	360	788	3316	4104	4104	8208	8210
			15HP	540	1181	4999	6180	6180	12360	12360
			20HP	720	1575	6682	8257	8257	16514	16510
11	LT-3(II)	Applicables to areas coming under Village	1HP	36	95	283	377.6	378	756	760
		panchayaths	2HP	72	143	587	729.7	730	1460	1460
		(Motive power only)	3HP	108	214	906	1119.6	1120	2240	2240
			4HP	144	285	1224	1509.4	1509	3018	3020
			5HP	180	356	1543	1899.3	1899	3798	3800
			7.5HP	270	523	2340	2862	2862	5724	5720
			10HP	360	713	3136	3848.5	3849	7698	7700
			15HP	540	1069	4729	5797.8	5798	11596	11600
			20HP	720	1425	6322	7747	7747	15494	15490
12	LT-5(a)	Applicable to Bangalore Metropolitan Area AND	1HP	36	75	216	291	291	582	580
		all corporation	2HP	72	150	432	582	582	1164	1160
			3HP	108	225	648	873	873	1746	1750
			4HP	144	300	864	1164	1164	2328	2330
			5HP	180	375	1080	1455	1455	2910	2910
			7.5HP	270	637.5	1620	2257.5	2258	4516	4520
			10HP	360	850	2160	3010	3010	6020	6020
			15HP	540	1275	3292	4567	4567	9134	9130
			20HP	720	1700	4606	6306	6306	12612	12610
			25HP	900	2125	5920	8045	8045	16090	16090
			39HP	1404	3315	9599	12914.2	12914	25828	25830
			40HP	1440	4200	9862	14062	14062	28124	28120
			66HP	2376	6930	16695	23624.8	23625	47250	47250
			67HP	2412	11390	16958	28347.6	28348	56696	56700
			70HP	2520	11900	17746	29646	29646	59292	59290
			80HP	2880	13600	20374	33974	33974	67948	67950
			100HP	3600	17000	25630	42630	42630	85260	85260
		Under EODB	200HP	7200	40000	51910	91910	91910	183820	183820
			500HP	18000	100000	130750	230750	230750	461500	461500
		Applicable to areas not covered under LT5(a)	1HP	36	65	205	270.2	270	540	540
			2HP	72	130	410	540.4	540	1080	1080

Sl. No.	Tariff Category	Type of installation	Sanctioned load	Estimated units	Fixed charges	Energy charges	Total	Total Bill rounded	2MMD to be collected	2MMD to be collected Rounded to the nearest Ten rupees
13	LT-5(b)		3HP	108	195	616	810.6	811	1622	1620
			4HP	144	260	821	1080.8	1081	2162	2160
			5HP	180	325	1026	1351	1351	2702	2700
			7.5HP	270	600	1539	2139	2139	4278	4280
			10HP	360	800	2052	2852	2852	5704	5700
			15HP	540	1200	3116	4316	4316	8632	8630
			20HP	720	1600	4313	5913	5913	11826	11830
			25HP	900	2000	5510	7510	7510	15020	15020
			39HP	1404	3120	8983	12102.8	12103	24206	24210
			40HP	1440	4000	9233	13233	13233	26466	26470
			66HP	2376	6600	15738	22338.2	22338	44676	44680
			67HP	2412	10385	15988	26373.4	26373	52746	52750
			70HP	2520	10850	16739	27589	27589	55178	55180
			80HP	2880	12400	19241	31641	31641	63282	63280
			100HP	3600	15500	24245	39745	39745	79490	79490
		Under EODB	200HP	7200	37000	49265	86265	86265	172530	172530
			500HP	18000	92500	124325	216825	216825	433650	433650
14	LT-5(a)	Applicable to Bangalore Metropolitan Area AND	5HP	180	393.75	1080	1473.75	1474	2948	2950
		all corporation	7.5HP	270	577.5	1620	2197.5	2198	4396	4400
		(Demand Based tariff only)	10HP	360	787.5	2160	2947.5	2948	5896	5900
		(Calculations done after conerting HP to kW)	15HP	540	1181.25	3292	4473.25	4473	8946	8950
			20HP	720	1575	4606	6181	6181	12362	12360
			25HP	900	1968.75	5920	7888.75	7889	15778	15780
			39HP	1404	3045	9599	12644	12644	25288	25290
			40HP	1440	4016.25	9862	13878	13878	27756	27760
			66HP	2376	6648.75	16695	23344	23344	46688	46690
			67HP	2412	11000	16958	27958	27958	55916	55920
			70HP	2520	11495	17746	29241	29241	58482	58480
			80HP	2880	13145	20374	33519	33519	67038	67040
			100HP	3600	16390	25630	42020	42020	84040	84040
		Under EODB	200HP	7200	34327.5	51910	86238	86238	172476	172480
			500HP	18000	85790	130750	216540	216540	433080	433080
		Applicable to areas not covered under LT5(a)	5HP	180	356.25	1026	1382.25	1382	2764	2760
		(Demand Based tariff only)	7.5HP	270	522.5	1539	2061.5	2062	4124	4120

Sl. No.	Tariff Category	Type of installation	Sanctioned load	Estimated units	Fixed charges	Energy charges	Total	Total Bill rounded	2MMD to be collected	2MMD to be collected Rounded to the nearest Ten rupees
15	LT-5(b)	(Calculations done after conerting HP to kW)	10HP	360	712.5	2052	2764.5	2765	5530	5530
			15HP	540	1068.75	3116	4184.75	4185	8370	8370
			20HP	720	1425	4313	5738	5738	11476	11480
			25HP	900	1781.25	5510	7291.25	7291	14582	14580
			39HP	1404	2755	8983	11737.8	11738	23476	23480
			40HP	1440	3718.75	9233	12951.8	12952	25904	25900
			66HP	2376	6156.25	15738	21894.5	21894	43788	43790
			67HP	2412	10500	15988	26488.4	26488	52976	52980
			70HP	2520	10972.5	16739	27711.5	27712	55424	55420
			80HP	2880	12547.5	19241	31788.5	31789	63578	63580
			100HP	3600	15645	24245	39890	39890	79780	79780
		Under EODB	200HP	7200	32835	49265	82100	82100	164200	164200
			500HP	18000	82060	124325	206385	206385	412770	412770
16	LT-6	Water Supply	per HP	83	95	411	505.85	506	1012	1010
			67 HP	5561	6365	27527	33892	33892	67784	67780
		Under EODB	70 HP	5810	6950	28760	35709.5	35710	71420	71420
17	LT-6	Street Light/ Public Lighting installations	Per Kw	360	110	2394	2504	2504	5008	5010
18	LT-7(B)	Applicable to Hoarding aned Advertizment	Per KW	86	125	955	1079.6	1080	2160	2160
18	LT-4(a)(i)	IP consumers with 10HP and below	per HP	100	0	430	430	430	1290	1290
20	LT-4 (b)	IP sets above 10 HP		100	90	385	475	475	1425	1430
21	LT-4©	Private, Horticulture nurseries,		100	80	385	465	465	1395	1400
		coffee, tea and rubber plantations								

LAQ-619, Q.No. [illegible] ಅನುಬಂಧ-3

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~~ANNEXURE-3~~

Ready Reckoner applicable in case of layouts where there is a default on the part of the developer and where the developer has not laid the electric line/plant within the layout, the Distribution Licensee shall recover expenditure towards electric line/plant

III. For sites having dimension of 1200 sq.ft & less coming in the other city area/ Corporation area / City Municipal Corporation areas, Within the Town Municipal corporation limits/ Town Panchayath limits identified by local authority (development authority).

For Over Head (OH) lines used for developing electrical Infrastructure				For Under Ground (UG) Cables/ AB Cables used for developing electrical Infrastructure			
Sanctioned load	Recoverable amount in Rs.			Sanctioned load	Recoverable amount in Rs.		
	As per Clause 3.2.3 (II) (a)	As per Clause 3.1.1 (A)	Total Amount in Rs.		As per Clause 3.2.3 (II) (a)	As per Clause 3.1.1 (A)	Total Amount in Rs.
1KW	6500	0	6500	1KW	16750	0	16750
2KW	13000	0	13000	2KW	33500	0	33500
3KW	19500	0	19500	3KW	50250	0	50250
4KW	26000	650	26650	4KW	67000	650	67650
5KW	32500	1300	33800	5KW	83750	1300	85050
6KW	39000	1950	40950	6KW	100500	1950	102450
7KW	45500	2600	48100	7KW	117250	2600	119850
8KW	52000	3250	55250	8KW	134000	3250	137250
9KW	58500	3900	62400	9KW	150750	3900	154650
10KW	65000	4550	69550	10KW	167500	4550	172050
11KW	71500	5200	76700	11KW	184250	5200	189450
12KW	78000	5850	83850	12KW	201000	5850	206850
13KW	84500	6500	91000	13KW	217750	6500	224250
14KW	91000	7150	98150	14KW	234500	7150	241650
15KW	97500	7800	105300	15KW	251250	7800	259050
16KW	104000	9100	113100	16KW	268000	9100	277100
17KW	110500	10400	120900	17KW	284750	10400	295150
18KW	117000	11700	128700	18KW	301500	11700	313200
19KW	123500	13000	136500	19KW	318250	13000	331250
20KW	130000	14300	144300	20KW	335000	14300	349300
21KW	136500	15600	152100	21KW	351750	15600	367350
22KW	143000	16900	159900	22KW	368500	16900	385400
23KW	149500	18200	167700	23KW	385250	18200	403450
24KW	156000	19500	175500	24KW	402000	19500	421500
25KW	162500	35800	198300	25KW	418750	35800	454550
26KW	169000	50800	219800	26KW	435500	50800	486300
27KW	175500	65800	241300	27KW	452250	65800	518050
28KW	182000	80800	262800	28KW	469000	80800	549800
29KW	188500	95800	284300	29KW	485750	95800	581550
30KW	195000	110800	305800	30KW	502500	110800	613300
31KW	201500	125800	327300	31KW	519250	125800	645050
32KW	208000	140800	348800	32KW	536000	140800	676800
33KW	214500	155800	370300	33KW	552750	155800	708550
34KW	221000	170800	391800	34KW	569500	170800	740300

Note: 1) The laying of Over Head/Under Ground/ AB Cables are as per clause 3.2.1 of Recovery of Expenditure of supply of Electricity.

2) The recoverable expenditure as stipulated in clause 3.2.3 Note (1) of prevailing Recovery of Expenditure of supply of Electricty is also applicable.

ANNEXURE-5

Ready Reckoner applicable in case of layouts where there is a default on the part of the developer and where the developer has not laid the electric line/plant within the layout, the Distribution Licensee shall recover expenditure towards electric line/plant

V. For sites coming beyond the Town Municipal corporation limits/ Town Panchayath limits in the layouts other than those refered in subclause 3.2.3(i) (a), 3.2.3 (i) (b), 3.2.3 (ii) (a) & 3.2.3 (a) & (b) and within the Gramapanchayath Limits.

For Over Head (OH) lines used for developing electrical Infrastructure

Sanctioned load	Recoverable amount in Rs.		
	As per Clause 3.2.3 (III)	As per Clause 3.1.1(A)	Total Amount in Rs.
1KW	5750	0	5750
2KW	11500	0	11500
3KW	17250	0	17250
4KW	23000	650	23650
5KW	28750	1300	30050
6KW	34500	1950	36450
7KW	40250	2600	42850
8KW	46000	3250	49250
9KW	51750	3900	55650
10KW	57500	4550	62050
11KW	63250	5200	68450
12KW	69000	5850	74850
13KW	74750	6500	81250
14KW	80500	7150	87650
15KW	86250	7800	94050
16KW	92000	9100	101100
17KW	97750	10400	108150
18KW	103500	11700	115200
19KW	109250	13000	122250
20KW	115000	14300	129300
21KW	120750	15600	136350
22KW	126500	16900	143400
23KW	132250	18200	150450
24KW	138000	19500	157500
25KW	143750	35800	179550
26KW	149500	50800	200300
27KW	155250	65800	221050
28KW	161000	80800	241800
29KW	166750	95800	262550
30KW	172500	110800	283300
31KW	178250	125800	304050
32KW	184000	140800	324800
33KW	189750	155800	345550
34KW	195500	170800	366300

For Under Ground (UG) Cables/ AB Cables used for developing electrical Infrastructure

Sanctioned load	Recoverable amount in Rs.		
	As per Clause 3.2.3 (III)	As per Clause 3.1.1 (A)	Total Amount in Rs.
1KW	16500	0	16500
2KW	33000	0	33000
3KW	49500	0	49500
4KW	66000	650	66650
5KW	82500	1300	83800
6KW	99000	1950	100950
7KW	115500	2600	118100
8KW	132000	3250	135250
9KW	148500	3900	152400
10KW	165000	4550	169550
11KW	181500	5200	186700
12KW	198000	5850	203850
13KW	214500	6500	221000
14KW	231000	7150	238150
15KW	247500	7800	255300
16KW	264000	9100	273100
17KW	280500	10400	290900
18KW	297000	11700	308700
19KW	313500	13000	326500
20KW	330000	14300	344300
21KW	346500	15600	362100
22KW	363000	16900	379900
23KW	379500	18200	397700
24KW	396000	19500	415500
25KW	412500	35800	448300
26KW	429000	50800	479800
27KW	445500	65800	511300
28KW	462000	80800	542800
29KW	478500	95800	574300
30KW	495000	110800	605800
31KW	511500	125800	637300
32KW	528000	140800	668800
33KW	544500	155800	700300
34KW	561000	170800	731800

Note: 1) The laying of Over Head/Under Ground/ AB Cables are as per clause 3.2.1 of Recovery of Expenditure of supply of Electricity.

2) The recoverable expenditure as stipulated in clause 3.2.3 Note (1) of prevailing Recovery of Expenditure of supply of Electricty is also applicable.

LAQ 619

ಅನುಬಂಧ-4

ಅಧಿಸೂಚನೆ

ಸಂಖ್ಯೆ: ಕೆಇಆರ್ ಸಿ / ಆರ್‌ಒಇ / ಡಿಡಿಡಿ / 03 / 2019-20 / 1200 ಬೆಂಗಳೂರು, ದಿನಾಂಕ 01.01.2020.

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಿ) (ಹತ್ತನೇ ತಿದ್ದುಪಡಿ) ವಿನಿಯಮಗಳು, 2020.

ಪೀಠಿಕೆ

ವಿದ್ಯುಚ್ಛಕ್ತಿ ಅಧಿನಿಯಮ 2003 ರ ಪರಿಚ್ಛೇದ 46ರಲ್ಲಿ, ಸೂಕ್ತ ವಿನಿಯಮಗಳ ಮೂಲಕ, ಪರಿಚ್ಛೇದ 43ರ ಅನುಸಾರ ವಿದ್ಯುತ್ ಪೂರೈಕೆ ಅಗತ್ಯವಿರುವ ವ್ಯಕ್ತಿಯಿಂದ ಆ ಪೂರೈಕೆಯನ್ನು ನೀಡುವ ಉದ್ದೇಶಕ್ಕಾಗಿ ಬಳಸಲಾಗುವ ಯಾವುದೇ ವಿದ್ಯುತ್ ಮಾರ್ಗ ನಿರ್ಮಾಣಕ್ಕಾಗಿ ಅಥವಾ ಉಪಕರಣಗಳನ್ನು ಅಳವಡಿಸಲು ತಗುಲಿದ ವೆಚ್ಚವನ್ನು ಸಮಂಜಸವಾಗಿ ವಸೂಲಿ ಮಾಡಲು ವಿತರಣಾ ಪರವಾನಿಗೆದಾರನಿಗೆ ಅವಕಾಶ ನೀಡಲು, ರಾಜ್ಯ ಆಯೋಗವು ಅಧಿಕಾರ ಹೊಂದಿದ್ದು, ಸದರಿ ಅಧಿಕಾರಗಳ ಮೂಲಕ ಆಯೋಗವು ಅಧಿನಿಯಮದ ಪರಿಚ್ಛೇದ 181 ರ ಜೊತೆಗೆ ಓದಿದಂತೆ "**ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಾತಿ) ವಿನಿಯಮಗಳು, 2004**" ಅನ್ನು ಸೂಚಿಸಿದೆ, ಹಾಗೂ ಕಾಲಕಾಲಕ್ಕೆ ತಿದ್ದುಪಡಿ ಮಾಡಲಾಗಿದೆ. [ಕವಿನಿಆ (ಆರ್ ಒ ಇ) ವಿನಿಯಮಗಳು, 2004]

ಅಭಿವೃದ್ಧಿದಾರರು, ಮೂಲ ಸೌಕರ್ಯ ಒದಗಿಸದೆ, ವಿದ್ಯುತ್ ಮಾರ್ಗಗಳನ್ನು ನಿರ್ಮಿಸದೆ, ಅಥವಾ ಉಪಕರಣಗಳನ್ನು ಅಳವಡಿಸದೇ ಅಭಿವೃದ್ಧಿದಾರರಿಂದ ಉಪೇಕ್ಷಿಸಲ್ಪಟ್ಟಂತಹ ಬಡಾವಣೆಗಳಲ್ಲಿ ಕೆಇಆರ್ ಸಿ (ಆರ್ ಒಇ) ವಿನಿಯಮಗಳು, 2004 ರ ಖಂಡ 3.2.3 ರಲ್ಲಿ ಸೂಚಿಸಿದಂತೆ ವಸೂಲಿಮಾಡಬೇಕಾದ ವೆಚ್ಚಗಳನ್ನು 2004 ರಲ್ಲಿ ಚಾಲ್ತಿಯಲ್ಲಿದ್ದ ದರಗಳ ಅನುಸೂಚಿಯ ಆಧಾರದ ಮೇಲೆ ಪಡೆಯಲಾಗುತ್ತಿದ್ದು ಮತ್ತು ಇಲ್ಲಿಯವರೆಗೆ ಪರಿಷ್ಕರಿಸಲಾಗಿರುವುದಿಲ್ಲ. ಅಂದಿನಿಂದ ಮೂಲಸೌಕರ್ಯ ಸಾಮಗ್ರಿಗಳ ವೆಚ್ಚದಲ್ಲಿ ಗಣನೀಯ ಹೆಚ್ಚಳವಾಗಿರುತ್ತದೆ. ವಿದ್ಯುತ್ ಮಾರ್ಗ / ಉಪಕರಣಗಳ ಅಳವಡಿಕೆಗೆ ತಗಲುವ ವೆಚ್ಚವನ್ನು ವಸೂಲಿ ಮಾಡುವ ಸಲುವಾಗಿ ಈ ವಿನಿಯಮಗಳಲ್ಲಿ ನಿಗದಿಪಡಿಸಿರುವ ಕಡಿಮೆ ಬೆಲೆಯಿಂದ ಹಣದ ನಷ್ಟವುಂಟಾಗುತ್ತಿರುವುದರಿಂದ ಈಗ, ಆರ್ ಒ ಇ ನಲ್ಲಿನ ಖಂಡ 3.2.3 ಕ್ಕೆ ತಿದ್ದುಪಡಿ ಕೋರಿ ಚಾಮುಂಡೇಶ್ವರಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ನಿಗಮ ನಿಯಮಿತ, (ಸೆಸ್ಕ) ಮೈಸೂರು ಮತ್ತು ಬೆಂಗಳೂರು ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ, (ಬೆಸ್ಕಾಂ) ಕ್ರಮವಾಗಿ ಒಪಿ 63 / 2018 ಮತ್ತು ಒಪಿ 85 / 2018 ಆಯೋಗದ ಮುಂದೆ ಅರ್ಜಿಗಳನ್ನು

ಸಲ್ಲಿಸಿವೆ. ಆಯೋಗವು ಎರಡೂ ಅರ್ಜಿಗಳನ್ನು ಆಲಿಸಿದ ನಂತರ, ಭಾಗೀದಾರರೊಂದಿಗೆ ಸಮಾಲೋಚಿಸಿ ಪ್ರಸ್ತಾವನೆಯನ್ನು ಪರಿಶೀಲಿಸುವಂತೆ ಕಛೇರಿಗೆ ಸೂಚನೆ ನೀಡುವುದರ ಮೂಲಕ ಅರ್ಜಿಗಳನ್ನು ವಿಲೇವಾರಿ ಮಾಡಿರುತ್ತದೆ.

ಇದಲ್ಲದೆ, ಒಪಿ 63 / 2018 ಮತ್ತು ಒಪಿ 85 / 2018 ರಲ್ಲಿನ ಆಯೋಗದ ನಿರ್ಧಾರದ ಆಧಾರದ ಮೇಲೆ, ವೆಚ್ಚ ವಸೂಲಾತಿಯ ಖಂಡ 3.2.3 ರಲ್ಲಿ ನಿಗದಿಪಡಿಸಲಾದ ವಸೂಲಿ ಮಾಡಬೇಕಾದ ವೆಚ್ಚವನ್ನು ಪರಿಷ್ಕರಿಸಲು ಇತರ ಎಸ್ಕಾಂಗಳಿಂದ ಪ್ರಸ್ತಾಪಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಗಿರುತ್ತದೆ.

ಚಾಲ್ತಿಯಲ್ಲಿರುವ ದರಗಳ ಅನುಸೂಚಿಯ ಅನುಸಾರವಾಗಿ ಎಸ್ಕಾಂಗಳು ಸಲ್ಲಿಸಿದ ಪ್ರಸ್ತಾವಿತ ವೆಚ್ಚದ ಅಂದಾಜುಗಳ ಆಧಾರದ ಮೇಲೆ, ಆಯೋಗವು ಪ್ರಸ್ತುತ ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಿ) ವಿನಿಯಮಗಳ ಕೆಲವು ಖಂಡಗಳಿಗೆ ತಿದ್ದುಪಡಿಗಳನ್ನು ತರುವುದು ಸೂಕ್ತವೆಂದು ಪರಿಗಣಿಸಿದೆ. ಎಸ್ಕಾಂಗಳು ಸಲ್ಲಿಸಿದ ವೆಚ್ಚದ ಅಂದಾಜಿನ ಪ್ರಕಾರ ಪ್ರತಿ ಕಿ.ವ್ಯಾ ನ ವೆಚ್ಚ ಮತ್ತು ಪ್ರತಿ ಸೈಟ್‌ನ ವೆಚ್ಚವು ವಿವಿಧ ಎಸ್ಕಾಂಗಳಿಗೆ ವಿಭಿನ್ನವಾಗಿರುತ್ತದೆ. ಆಯೋಗವು ಎಲ್ಲಾ ಎಸ್ಕಾಂಗಳು ಸಲ್ಲಿಸಿದ ಅಂದಾಜುಗಳ ಸರಾಸರಿ ವೆಚ್ಚದ ಆಧಾರದ ಮೇಲೆ ಒಂದು ಅಂಕಿಅಂಶವನ್ನು ಗೊತ್ತುಪಡಿಸಿತು ಮತ್ತು ತಿದ್ದುಪಡಿ ಮಾಡಬೇಕಾದ ಕರಡು ವಿನಿಯಮಗಳನ್ನು ಪ್ರಕಟಿಸಿತು.

ಆದ್ದರಿಂದ, ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಾತಿ) ವಿನಿಯಮ 2004 ರ ತಿದ್ದುಪಡಿಯ ಕರಡುಗಳನ್ನು (ಹತ್ತನೇ ತಿದ್ದುಪಡಿ ಎಂದು ಕರೆಯಲು ಪ್ರಸ್ತಾಪಿಸಲಾಗಿದೆ) ಅಧಿಸೂಚನೆ ಸಂಖ್ಯೆ: ಕೆ.ಇ.ಆರ್.ಸಿ/ಆರ್ ಒಇ/ಡಿಡಿಡಿ/03/2019-20/497, ಬೆಂಗಳೂರು, ದಿನಾಂಕ: 29.07.2019 ಅನ್ನು ದಿನಾಂಕ 13.08.2019 ರಂದು ಕರ್ನಾಟಕದ ಅಧಿಕೃತ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಿಸಿ, ಪ್ರಕಟವಾದ ದಿನಾಂಕದಿಂದ 30 ದಿನಗಳ ಒಳಗೆ ಭಾಗೀದಾರರಿಂದ ಸಲಹೆಗಳು / ಅಭಿಪ್ರಾಯಗಳು / ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಆಹ್ವಾನಿಸಿತು. ಆಯೋಗದ ವೆಬ್‌ಸೈಟ್ https://karunadu.karnataka.gov.in/kerc ನಲ್ಲಿಯೂ ತಿದ್ದುಪಡಿಗಳ ಕರಡು ಪ್ರತಿಗಳನ್ನು ಲಭ್ಯವಿರಿಸಲಾಯಿತು ಮತ್ತು ಇದನ್ನು ತಿಳಿಸುವ ಪ್ರಕಟಣೆಯನ್ನು ದಿನಪತ್ರಿಕೆಗಳಲ್ಲಿ ಸಾರ್ವಜನಿಕರ / ಆಸಕ್ತರ ಮಾಹಿತಿಗಾಗಿ ಪ್ರಕಟಿಸಲಾಯಿತು. ಆಯೋಗದಲ್ಲಿ ಭಾಗೀದಾರರಿಂದ ಸಲಹೆಗಳು / ಅಭಿಪ್ರಾಯಗಳು / ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಸ್ವೀಕರಿಸಲಾಯಿತು. ಆಯೋಗವು ದಿನಾಂಕ 25.09.2019 ರಂದು ಈ ವಿಷಯವಾಗಿ 'ಸಾರ್ವಜನಿಕ ವಿಚಾರಣೆ' ಯನ್ನು ನಡೆಸಿತು.

ಸಾರ್ವಜನಿಕ ವಿಚಾರಣೆಯಲ್ಲಿ ಭಾಗವಹಿಸಿದ ಭಾಗೀದಾರರು, ಮುಖ್ಯವಾಗಿ ಕೆಲವು ಭಿನ್ನಾಭಿಪ್ರಾಯಗಳೊಂದಿಗೆ ಕರಡು ತಿದ್ದುಪಡಿಗಳಲ್ಲಿ ಪ್ರಸ್ತಾಪಿಸಲಾದ ದರಗಳ ಬಗ್ಗೆ

ಕಾಳಜಿಯನ್ನು ವ್ಯಕ್ತಪಡಿಸಿದರು. ಸಮಂಜಸವಾದ ದರಗಳನ್ನು ನಿಗದಿಪಡಿಸುವಂತೆ ಭಾಗೀದಾರರು ನೀಡಿದ ಆಕ್ಷೇಪಣೆಗಳ ಹಿನ್ನಲೆಯಲ್ಲಿ ಪ್ರಸ್ತಾಪಿಸಲಾದ ದರಗಳನ್ನು ಮರು ಪರಿಶೀಲಿಸುವಂತೆ ಆಯೋಗವು ಕಚೇರಿಗೆ ನಿರ್ದೇಶನ ನೀಡಿತು. ವಿವಿಧ ಭೌಗೋಳಿಕ ಸ್ಥಳಗಳಲ್ಲಿರುವ ವಿವಿಧ ನಿವೇಶನಗಳಿಗೆ ನಿಗದಿಯಾದ ದರಗಳ ಮರುಪರಿಶೀಲನೆಗಾಗಿ, ಮತ್ತೊಮ್ಮೆ ಎಲ್ಲಾ ಎಸ್ಕಾಂಗಳ ವಿವಿಧ ಒ & ಎಂ ವಿಭಾಗಗಳಿಂದ ಇನ್ನೂ ಕೆಲವು ಮಂಜೂರಾದ ಅಂದಾಜುಗಳನ್ನು ಸಂಗ್ರಹಿಸಿ ವಿಶ್ಲೇಷಿಸಲಾಯಿತು. ಹೀಗೆ ಸಿದ್ಧಪಡಿಸಿದ ವಿಶ್ಲೇಷಣೆಯನ್ನು 13.12.2019 ರಂದು ನಡೆದ ಸಭೆಯಲ್ಲಿ ಆಯೋಗದ ಮುಂದೆ ಮಂಡಿಸಲಾಯಿತು. ನಗರ ಪ್ರದೇಶಗಳು ಮತ್ತು ಗ್ರಾಮೀಣ ಪ್ರದೇಶಗಳಲ್ಲಿ ವಿದ್ಯುತ್ ಮಾರ್ಗಗಳ ಸ್ಥಾಪನೆಗೆ ವಿವಿಧ ರೀತಿಯ ವಾಹಕಗಳನ್ನು ಬಳಸಲಾಗುತ್ತಿದೆ, ನಗರ ಮತ್ತು ಗ್ರಾಮಾಂತರ ಪ್ರದೇಶಗಳಲ್ಲಿ ಅಳವಡಿಸಿಕೊಳ್ಳಲಾದ ಅಂತರದ ವ್ಯಾಪ್ತಿಯಲ್ಲಿನ (ಕಂಬಗಳ ನಡುವಿನ ಅಂತರ) ವ್ಯತ್ಯಾಸ ಇತ್ಯಾದಿಗಳು ವಿಶ್ಲೇಷಣೆಯಿಂದ ಬಹಿರಂಗವಾಯಿತು. ಪ್ರತಿ ಕೆ.ಡಬ್ಲ್ಯೂಗೆ ತಗಲುವ ವೆಚ್ಚದಲ್ಲಿನ ವ್ಯತ್ಯಾಸಕ್ಕೆ ಇತರ ಕಾರಣಗಳು, ಬಡಾವಣೆಗಳ ಗಾತ್ರ, ನಿವೇಶನಗಳ ಸಂಖ್ಯೆ, ಬಡಾವಣೆಯ ಸ್ಥಳ, ಕಂಬಗಳ ಮಾದರಿ, ಹೆಚ್‌ಟಿ ಮತ್ತು ಎಲ್‌ಟಿ ಮಾರ್ಗಗಳ ಉದ್ದ, ವಾಹಕಗಳ ಮಾದರಿ, ಅಂದರೆ ಓವಹೆಚ್ ಅಥವಾ ಯುಜಿ, ಬಳಸಲಾದ ಓವಹೆಚ್ ಮತ್ತು ಯುಜಿ ವಾಹಕದ ಗಾತ್ರ, ಬಳಸಿದ ವಿತರಣಾ ಪರಿವರ್ತಕಗಳ ಸಂಖ್ಯೆ, ಬಳಸಿದ ವಿತರಣಾ ಪರಿವರ್ತಕಗಳ ಸಾಮರ್ಥ್ಯ, ಸಂಬಂಧಿತ ಬಿಡಿಭಾಗಗಳು, ಅಂದರೆ ಬೀದಿ ದೀಪಗಳು ಮತ್ತು ನೀರಿನ ಪಂಪ್‌ಗಳು, ಇತ್ಯಾದಿಗಳ ಮೇಲೆ ಅವಲಂಬಿಸಿರುತ್ತದೆ.

ಆಯೋಗವು ಭಾಗೀದಾರರ ಮನವಿ ಮತ್ತು ಸಲಹೆಗಳು / ಅಭಿಪ್ರಾಯಗಳು / ಆಕ್ಷೇಪಣೆಗಳನ್ನು ಪರಿಗಣಿಸಿ, ಪರಿಷ್ಕೃತ ವಿಶ್ಲೇಷಣೆಯನ್ನು ಮರುಪರಿಶೀಲಿಸಿದ ನಂತರ, 2003ರ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಅಧಿನಿಯಮದ, ಪರಿಚ್ಛೇದ 181ರ ಜೊತೆಗೆ ಓದಲಾದ ಪರಿಚ್ಛೇದ 46, ಪರಿಚ್ಛೇದ 43ರ ಉಪ ಪರಿಚ್ಛೇದ (2), ರಡಿ ಪ್ರದತ್ತವಾದ ಅಧಿಕಾರ ಹಾಗೂ ಈ ಸಂಬಂಧ ದತ್ತವಾದ ಎಲ್ಲಾ ಅಧಿಕಾರವನ್ನು ಚಲಾಯಿಸಿ, ಆಯೋಗವು, ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಿ) ವಿನಿಯಮಗಳು, 2004 ಕ್ಕೆ ಮತ್ತಷ್ಟು ತಿದ್ದುಪಡಿಗಳನ್ನು ಈ ಕೆಳಗಿನಂತೆ ಮಾಡಿರುತ್ತದೆ:

1. ಶೀರ್ಷಿಕೆ ಮತ್ತು ಪ್ರಾರಂಭ:

a) ಈ ವಿನಿಯಮಗಳನ್ನು ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಿ) (ಹತ್ತನೇ ತಿದ್ದುಪಡಿ) ವಿನಿಯಮಗಳು 2020 ಎಂಬುದಾಗಿ ಕರೆಯಬಹುದಾಗಿರುತ್ತದೆ.

b) ಈ ವಿನಿಯಮಗಳು, ಕರ್ನಾಟಕ ರಾಜ್ಯದ ಅಧಿಕೃತ ರಾಜ್ಯಪತ್ರದಲ್ಲಿ ಪ್ರಕಟಗೊಂಡ ದಿನಾಂಕದಿಂದ ಮತ್ತು ತದ ನಂತರ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಸರಬರಾಜಿಗೆ ಅನುಮೋದನೆ ನೀಡಲ್ಪಡುವ ವಿದ್ಯುಚ್ಛಕ್ತಿ ಅರ್ಜಿದಾರರಿಗೆ ಅನ್ವಯಿಸುವಂತೆ ಜಾರಿಗೆ ಬರಲಿದೆ.

c) ಈ ವಿನಿಯಮಗಳು ಸಂಪೂರ್ಣ ಕರ್ನಾಟಕ ರಾಜ್ಯಕ್ಕೆ ಅನ್ವಯವಾಗಲಿದೆ.

2. ಕೆಲವು ಷರತ್ತುಗಳ ತಿದ್ದುಪಡಿ:

2004 ರ, ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ (ವಿದ್ಯುತ್ ಸರಬರಾಜಿಗಾಗಿ ವೆಚ್ಚದ ವಸೂಲಿ) ವಿನಿಯಮಗಳಲ್ಲಿನ, ಕೆಳಗಿನ ಕೋಷ್ಟಕದ ಕಲಂ-2 ರಲ್ಲಿ ಉಲ್ಲೇಖಿಸಲಾದ ಅಸ್ತಿತ್ವದಲ್ಲಿರುವ ವಿನಿಯಮಗಳನ್ನು ಕಲಂ-3 ರಲ್ಲಿ ಉಲ್ಲೇಖಿಸಲಾದ ವಿನಿಯಮಗಳಂತೆ ಬದಲಿಸಬೇಕು:

1	2	3
ಷರತ್ತು ಸಂಖ್ಯೆ:	**ಹಾಲಿ ಇರುವ ಷರತ್ತು**	**ತಿದ್ದುಪಡಿ / ಸೇರ್ಪಡೆ ಮಾಡಲಾದ ಷರತ್ತು**
2 **2 (b) (a)**	**ವ್ಯಾಖ್ಯಾನ** ಹೊಸತು	**ವ್ಯಾಖ್ಯಾನ** "**ಬಿಡಿಎ**" – ಅಂದರೆ, 1976 ರ ಬೆಂಗಳೂರು ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ ಅಧಿನಿಯಮದ, ಪರಿಚ್ಛೇದ 2 (ಎ) ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾಗಿರುವಂತೆ ಬೆಂಗಳೂರು ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ;
2 (b) (b)	ಹೊಸತು	"**ಬಿಎಮ್‌ಆರ್‌ಡಿಎ**" ಎಂದರೆ, 1985 ರ ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪ್ರದೇಶ ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ ಅಧಿನಿಯಮದ, ಪರಿಚ್ಛೇದ 2 (ಎ) ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾಗಿರುವಂತೆ ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪ್ರದೇಶ ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ;
2 (b) (c)	ಹೊಸತು	"**ನಗರ**" ಎಂದರೆ, ಪರಿಚ್ಛೇದ 3 ರ ಅಡಿಯಲ್ಲಿ ಒಂದು ದೊಡ್ಡ ನಗರ ಪ್ರದೇಶವೆಂದು ನಿರ್ದಿಷ್ಟಪಡಿಸಲಾದ ಯಾವುದೇ ಸ್ಥಳೀಯ ಪ್ರದೇಶ ಮತ್ತು 1976 ರ ಕರ್ನಾಟಕ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ಸ್ ಅಧಿನಿಯಮದ, ಪರಿಚ್ಛೇದ (2) (4) ರ ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ, ಅಂತಹ ಪ್ರದೇಶದ ಪರಿಮಿತಿಯ ವಿಸ್ತರಣೆ, ಸಂಕೋಚನ ಅಥವಾ ಬದಲಾವಣೆಗಳಿಗೆ ಒಳಪಡಿಸಬಹುದಾದ ಪ್ರದೇಶವೆಂದು ಪರಿಗಣಿಸಲಾಗುತ್ತದೆ;
2 (b) (d)	ಹೊಸತು	"**ನಗರ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್**" – ಅಂದರೆ, ಪರಿಚ್ಛೇದ (2) (4) ರ ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ ಮತ್ತು 1964 ರ ಕರ್ನಾಟಕ ಪುರಸಭೆಗಳ ಅಧಿನಿಯಮದ ಅಡಿಯಲ್ಲಿ ಸ್ಥಾಪಿಸಲಾದ ನಗರ ಮುನ್ಸಿಪಲ್ ಕೌನ್ಸಿಲ್;

1	2	3
ಷರತ್ತು ಸಂಖ್ಯೆ:	ಹಾಲಿ ಇರುವ ಷರತ್ತು	ತಿದ್ದುಪಡಿ / ಸೇರ್ಪಡೆ ಮಾಡಲಾದ ಷರತ್ತು
2 (c) (a)	ಹೊಸತು	"**ನಿಗಮ**" - ಅಂದರೆ, 1976 ರ ಕರ್ನಾಟಕ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್ಸ್ ಅಧಿನಿಯಮದ, ಪರಿಚ್ಛೇದ (2) (6) ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ ಸ್ಥಾಪಿಸಲಾದ ನಿಗಮ;
2 (c) (b)	ಹೊಸತು	"**ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ**" - ಅಂದರೆ, ಪರಿಚ್ಛೇದ (2) (ಎ) ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ ಮತ್ತು 1987 ರ ಕರ್ನಾಟಕ ನಗರಾಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರಗಳ ಅಧಿನಿಯಮದ, ಪರಿಚ್ಛೇದ 3 ರ ಅಡಿಯಲ್ಲಿ ರಚಿಸಲಾದ ನಗರಾಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ;
2 (g) (a)	ಹೊಸತು	"**ಗ್ರಾಮ ಪಂಚಾಯತ್**" ಅಂದರೆ, ಪರಿಚ್ಛೇದ (2) (15) ರ ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ ಮತ್ತು 1993 ರ ಕರ್ನಾಟಕ ಪಂಚಾಯತ್ ರಾಜ್ ಅಧಿನಿಯಮದ, ಅಡಿಯಲ್ಲಿ ಸ್ಥಾಪಿಸಲಾದ ಗ್ರಾಮ ಪಂಚಾಯತಿ;
2 (r)	ಹೊಸತು	"**ಟೌನ್ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಷನ್**" - ಅಂದರೆ, ಪರಿಚ್ಛೇದ (2) (28) ರ ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ ಮತ್ತು 1964 ರ ಕರ್ನಾಟಕ ಪುರಸಭೆಗಳ ಅಧಿನಿಯಮದ ಅಡಿಯಲ್ಲಿ ಸ್ಥಾಪಿಸಲಾದ ಪಟ್ಟಣ ಪುರಸಭೆ;
2 (s)	ಹೊಸತು	"**ಪಟ್ಟಣ ಪಂಚಾಯತ್**" - ಅಂದರೆ, ಪರಿಚ್ಛೇದ (2) (28 ಎ) ರ ಅಡಿಯಲ್ಲಿ ವ್ಯಾಖ್ಯಾನಿಸಲಾದಂತೆ ಮತ್ತು 1964 ರ ಕರ್ನಾಟಕ ಪುರಸಭೆಗಳ ಅಧಿನಿಯಮದ ಅಡಿಯಲ್ಲಿ ಸ್ಥಾಪಿಸಲಾದ ಪಟ್ಟಣ ಪಂಚಾಯತ್;
3.2.3	ಅಭಿವೃದ್ಧಿದಾರರ ಕಡೆಯಿಂದ ಉಪೇಕ್ಷಿಸಲ್ಪಟ್ಟ ಮತ್ತು ಅಭಿವೃದದಿದಾರರು ವಿದ್ಯುತ್ ಮಾರ್ಗ / ಉಪಕರಣಗಳನ್ನು ಸ್ಥಾಪಿಸದೇ ಇರುವ ಲೇಔಟ್‌ಗಳ ಸಂದರ್ಭದಲ್ಲಿ, ವಿತರಣಾ ಪರವಾನಗಿದಾರರು ಈ ಕೆಳಗಿನಂತೆ ವಿದ್ಯುತ್ ಮಾರ್ಗ / ಉಪಕರಣಗಳನ್ನು ಸ್ಥಾಪಿಸಲು ತಗಲುವ ವೆಚ್ಚವನ್ನು ವಸೂಲಿ ಮಾಡಬಹುದಾಗಿರುತ್ತದೆ:	ಯಾವುದೇ ಬದಲಾವಣೆ ಇಲ್ಲ.
3.2.3 (i)	ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪಾಲಿಕೆ, ಬಿ.ಡಿ.ಎ. ಮತ್ತು ಅದರ ಒಟ್ಟುಗೂಡಿದ ಪ್ರದೇಶ ಮತ್ತು ಮೈಸೂರು, ಮಂಗಳೂರು, ಹುಬ್ಬಳ್ಳಿ, ಗುಲ್ಬರ್ಗ ಮತ್ತು ಬೆಳಗಾವಿ ನಗರ ಪಾಲಿಕೆಗಳು ಮತ್ತು ಅದರ ಒಟ್ಟುಗೂಡಿದ ಪ್ರದೇಶಗಳಲ್ಲಿ ಬರುವ ನಿವೇಶನಗಳಿಗೆ;	ಬೃಹತ್ ಬೆಂಗಳೂರು ಮಹಾನಗರಪಾಲಿಕೆ, ಬೆಂಗಳೂರು ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ (ಬಿಡಿಎ), ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪ್ರದೇಶ ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ (ಬಿಎಂಆರ್‌ಡಿಎ) ಮತ್ತು ಮೈಸೂರು, ಮಂಗಳೂರು, ಹುಬ್ಬಳ್ಳಿ-ಧಾರವಾಡ, ಕಲಬುರ್ಗಿ, ಬೆಳಗಾವಿ, ಬಳ್ಳಾರಿ, ದಾವಣಗೆರೆ ಶಿವಮೊಗ್ಗ, ತುಮಕೂರು, ಮತ್ತು ವಿಜಯಪುರ ನಗರಗಳಲ್ಲಿ ಬರುವ ನಿವೇಶನಗಳಿಗೆ ಸಂಬಂಧಿಸಿದಂತೆ.

1	2	3
ಷರತ್ತು ಸಂಖ್ಯೆ	ಹಾಲಿ ಇರುವ ಷರತ್ತು	ತಿದ್ದುಪಡಿ / ಸೇರ್ಪಡೆ ಮಾಡಲಾದ ಷರತ್ತು
3.2.3 (i) (a)	1,200 ಚದರ ಅಡಿ ಮತ್ತು ಅದಕ್ಕಿಂತ ಕಡಿಮೆ ಆಯಾಮಗಳನ್ನು ಹೊಂದಿರುವ ನಿವೇಶನಗಳಿಗೆ, ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.4,000 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.4,000.	1,200 ಚದರ ಅಡಿ ಮತ್ತು ಅದಕ್ಕಿಂತ ಕಡಿಮೆ ಆಯಾಮಗಳನ್ನು ಹೊಂದಿರುವ ನಿವೇಶನಗಳಿಗೆ, ವಿದ್ಯುತ್ ಮೂಲಸೌಕರ್ಯವನ್ನು ಅಭಿವೃದ್ಧಿಪಡಿಸಲು, ಓವರ್ ಹೆಡ್ (ಒಎಚ್) ಮಾರ್ಗಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.6,500 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ. 6,500 ಮತ್ತು ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ ಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.16,750 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.16,750.
3.2.3 (i) (b)	1,200 ಚದರ ಅಡಿಗಿಂತ ಹೆಚ್ಚಿನ ಆಯಾಮಗಳನ್ನು ಹೊಂದಿರುವ ನಿವೇಶನಗಳಿಗೆ, ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.12,000 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.4,000.	1,200 ಚದರ ಅಡಿಗಿಂತ ಹೆಚ್ಚಿನ ಆಯಾಮಗಳನ್ನು ಹೊಂದಿರುವ ನಿವೇಶನಗಳಿಗೆ, ವಿದ್ಯುತ್ ಮೂಲಸೌಕರ್ಯವನ್ನು ಅಭಿವೃದ್ಧಿಪಡಿಸಲು, ಓವರ್ ಹೆಡ್ (ಒಎಚ್) ಮಾರ್ಗಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.19,500 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ. 6,500 ಮತ್ತು ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ ಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.50,250 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.16,750.
3.2.3 (ii)	ಸ್ಥಳೀಯ / ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರದಿಂದ ಗುರುತಿಸಲ್ಪಟ್ಟಿರುವ ಇತರ ನಗರ, ಪಟ್ಟಣ ವ್ಯಾಪ್ತಿಯಲ್ಲಿನ ಪ್ರದೇಶಗಳಲ್ಲಿ ಬರುವ ನಿವೇಶನಗಳಿಗೆ, ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.4,000 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.4,000.	3.2.3 (ii) (a) ಮತ್ತು 3.2.3 (ii) (b) ಎಂದು ಮಾರ್ಪಡಿಸಲಾಗಿದೆ.
3.2.3 (ii) (a)	ಹೊಸತು	ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರ (ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ) ದಿಂದ ಗುರುತಿಸಲ್ಪಟ್ಟ, ನಗರ ಪ್ರದೇಶಗಳು / ಕಾರ್ಪೊರೇಶನ್ ಪ್ರದೇಶಗಳು / ನಗರ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಶನ್ ಪ್ರದೇಶಗಳು, ಟೌನ್ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಶನ್ ಮಿತಿಗಳಲ್ಲಿ / ಪಟ್ಟಣ ಪಂಚಾಯತ್ ಮಿತಿಯಲ್ಲಿ, 1,200 ಚದರ ಅಡಿ ಮತ್ತು ಅದಕ್ಕಿಂತ ಕಡಿಮೆ ಆಯಾಮಗಳನ್ನು ಹೊಂದಿರುವ ನಿವೇಶನಗಳಿಗೆ, ವಿದ್ಯುತ್ ಮೂಲಸೌಕರ್ಯವನ್ನು ಅಭಿವೃದ್ಧಿಪಡಿಸಲು, ಓವರ್ ಹೆಡ್ (ಒಎಚ್) ಮಾರ್ಗಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.6,500 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ. 6,500 ಮತ್ತು ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ / ಏರಿಯಲ್ ಬಂಚ್ಡ್ ಕೇಬಲ್‌ಗಳನ್ನು (ಎಬಿಸಿ) ಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಠ ರೂ.16,750 ಗೆ

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ಷರತ್ತು ಸಂಖ್ಯೆ	ಹಾಲಿ ಇರುವ ಷರತ್ತು	ತಿದ್ದುಪಡಿ / ಸೇರ್ಪಡೆ ಮಾಡಲಾದ ಷರತ್ತು
		ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.16,750.
3.2.3 (ii) (b)	ಹೊಸತು	ಸ್ಥಳೀಯ ಪ್ರಾಧಿಕಾರ (ಅಭಿವೃದ್ಧಿ ಪ್ರಾಧಿಕಾರ) ದಿಂದ ಗುರುತಿಸಲ್ಪಟ್ಟ, ನಗರ ಪ್ರದೇಶಗಳು / ಕಾರ್ಪೊರೇಶನ್ ಪ್ರದೇಶಗಳು / ನಗರ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಶನ್ ಪ್ರದೇಶಗಳು, ಟೌನ್ ಮುನ್ಸಿಪಲ್ ಕಾರ್ಪೊರೇಶನ್ ಮಿತಿಗಳಲ್ಲಿ / ಪಟ್ಟಣ ಪಂಚಾಯತ್ ಮಿತಿಯಲ್ಲಿ, 1,200 ಚದರ ಅಡಿಗಿಂತ ಹೆಚ್ಚಿನ ಆಯಾಮಗಳನ್ನು ಹೊಂದಿರುವ ನಿವೇಶನಗಳಿಗೆ, ವಿದ್ಯುತ್ ಮೂಲಸೌಕರ್ಯವನ್ನು ಅಭಿವೃದ್ಧಿಪಡಿಸಲು, ಓವರ್ ಹೆಡ್ (ಓಎಚ್) ಮಾರ್ಗಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.19,500 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ. 6,500 ಮತ್ತು ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ / ಏರಿಯಲ್ ಬಂಚ್ಡ್ ಕೇಬಲ್ ಗಳನ್ನು (ಎಬಿಸಿ) ಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.50,250 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.16,750.
3.2.3 (iii)	ಪಟ್ಟಣಗಳ ಮಿತಿಯಿಂದ ಹೊರಗಿರುವ ಬಡಾವಣೆಗಳಲ್ಲಿನ, ಉಪ-ಕಲಂ 3.2.3 (i) & (ii) ರಲ್ಲಿ ಉಲ್ಲೇಖಿಸಿರುವ ಪಟ್ಟಣಗಳನ್ನು ಹೊರತುಪಡಿಸಿದಂತೆ ಇರುವ ನಿವೇಶನಗಳಿಗೆ, ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.3,000 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ , ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.3,000.	ಪಟ್ಟಣ ಪುರಸಭೆಯ ಮಿತಿಗಳು / ಪಟ್ಟಣ ಪಂಚಾಯತ್ ಮಿತಿಯಿಂದ ಹೊರಗಿರುವ ಬಡಾವಣೆಗಳಲ್ಲಿನ, ಉಪ-ಕಲಂ 3.2.3 (i) (a), 3.2.3 (i) (b), 3.2.3 (ii) (a) & 3.2.3 (ii) (b) ನಲ್ಲಿ ಉಲ್ಲೇಖಿಸಲಾದ ಪ್ರದೇಶಗಳನ್ನು ಹೊರತುಪಡಿಸಿದಂತೆ ಮತ್ತು ಗ್ರಾಮ ಪಂಚಾಯತ್ ಮಿತಿಯ ಒಳಗೆ ಬರುವ ನಿವೇಶನಗಳಿಗೆ, ಓವರ್ ಹೆಡ್ (ಓಎಚ್) ಮಾರ್ಗಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.5,750 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.5,750 ಮತ್ತು ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ / ಎಬಿಸಿ ಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.16,500 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.16,500.
3.2.3 (iv)	ಪರಿತ್ಯಜಿಸಲಾದ (abandoned) ಬಡಾವಣೆಗಳನ್ನು ಹೊರತುಪಡಿಸಿದಂತೆ, ಗ್ರಾಮ ವ್ಯಾಪ್ತಿಯ ಹೊರಗೆ, ಪಟ್ಟಣ ಪಂಚಾಯಿತಿ ವ್ಯಾಪ್ತಿಯ ಹೊರಗೆ ಬರುವ ನಿವೇಶನಗಳಿಗೆ, ಕಂದಾಯ ನಿವೇಶನಗಳು, [redacted] (Stray) ನಿವೇಶನಗಳಿಗೆ, ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.3,000 ಗಳಿಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.3,000. (ದಿನಾಂಕ 12.01.2006ರ ತಿದ್ದುಪಡಿಯಂತೆ).	ಗ್ರಾಮ ಪಂಚಾಯಿತಿ ವ್ಯಾಪ್ತಿಯ ಹೊರಗೆ ಪಟ್ಟಣ ಪಂಚಾಯಿತಿ ವ್ಯಾಪ್ತಿಯ ಹೊರಗೆ ಬರುವ ನಿವೇಶನಗಳಿಗೆ, ಕಲಂ 3.2.3 (i), 3.2.3 (ii) ಮತ್ತು 3.2.3 (iii) ಮತ್ತು ಅವುಗಳ ಉಪ-ಕಲಮುಗಳು ಸೇರಿದಂತೆ ನಮೂದಿಸಲಾದ ಬಡಾವಣೆಗಳನ್ನು ಹೊರತುಪಡಿಸಿದಂತೆ, ಕಂದಾಯ ನಿವೇಶನಗಳು, ದಾರಿ [redacted] (Stray) ಇತ್ಯಾದಿ ನಿವೇಶನಗಳಿಗೆ, ಓವರ್ ಹೆಡ್ (ಓಎಚ್) ಮಾರ್ಗಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ಪ್ರತಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.5,750 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.5,750 ಮತ್ತು

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ಷರತ್ತು ಸಂಖ್ಯೆ:	ಹಾಲಿ ಇರುವ ಷರತ್ತು	ತಿದ್ದುಪಡಿ / ಸೇರ್ಪಡೆ ಮಾಡಲಾದ ಷರತ್ತು
		ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ / ಎಬಿಸಿ ಗಳನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ ನಿವೇಶನಕ್ಕೆ ಕನಿಷ್ಟ ರೂ.15,500 ಗೆ ಒಳಪಟ್ಟಂತೆ ಕೋರಿರುವ ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ರೂ.16,500.
3.2.3 (v)	ಹೊಸತು	ಅಗತ್ಯವಿದ್ದಲ್ಲಿ, ಬೆಲೆ ಸೂಚ್ಯಂಕದಲ್ಲಿನ ವ್ಯತ್ಯಾಸಕ್ಕೆ ಅನುಗುಣವಾಗಿ ಬದಲಾಗುವ ದರ ಅನುಸೂಚಿಯಂತೆ (SR) ವಸೂಲು ಮಾಡಬಹುದಾದ ಶುಲ್ಕಗಳ ಪರಿಸ್ಕರಣೆ ಕೋರಿ, ಪ್ರತಿ ಮೂರು (3) ವರ್ಷಗಳಿಗೊಮ್ಮೆ ವ್ಯತ್ಯಾಸದಲ್ಲಿನ ಅನುಮೋದನೆ ಪಡೆಯಲು ಸಾಕ್ಷ್ಯ ಪುರಾವೆಗಳೊಂದಿಗೆ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿಗಳು (ಎಸ್ಕಾಂಗಳು) ಆಯೋಗದ ಮುಂದೆ ಅರ್ಜಿ ಸಲ್ಲಿಸಬೇಕಿರುತ್ತದೆ.
ಟಿಪ್ಪಣಿ (1)	ಮೇಲಿನ ಎಲ್ಲಾ ಸಂದರ್ಭಗಳಲ್ಲಿ, (ಅಂದರೆ, 3.2.3 (i), (ii), (iii) & (iv)), 3 ಕೆ.ಡಬ್ಲ್ಯೂ ಮೀರಿದ ಒಟ್ಟು ಹೊರೆಗಳಿಗಾಗಿ ಮಾತ್ರ, ಅಂತಹ ಹೆಚ್ಚುವರಿ ಹೊರೆಗಳಿಗೆ ಸೂಕ್ತವಾದ ಸ್ಲ್ಯಾಬ್ ದರಗಳಲ್ಲಿ ಖಂಡ 3.1.1 ರಂತೆಯೂ ಶುಲ್ಕಗಳನ್ನು ವಸೂಲು ಮಾಡುವುದು. ಪರ್ಯಾಯವಾಗಿ ಅರ್ಜಿದಾರರು ಸ್ವಯಂ ಕಾರ್ಯಗತಗೊಳಿಸುವಿಕೆಯ ಆಧಾರದ ಮೇಲೆ ವಿದ್ಯುತ್ ಮಾರ್ಗದ ಕೆಲಸವನ್ನು ಕೈಗೊಳ್ಳಬಹುದು.	ಉಳಿಸಿಕೊಳ್ಳಲಾಗಿದೆ.
ಟಿಪ್ಪಣಿ (2)	ಬೆಂಗಳೂರು ಮಹಾನಗರ ಪಾಲಿಕೆಯನ್ನು ಒಳಗೊಂಡ ಬೆಂಗಳೂರು ಮಹಾನಗರ, ದಾಸರಹಳ್ಳಿ ನಗರ ನಗರಸಭೆ, ಯಲಹಂಕ ನಗರ ನಗರಸಭೆ, ಬ್ಯಾಟರಾಯನಪುರ ನಗರ ನಗರಸಭೆ, ಕೆಂಗೇರಿ ಪಟ್ಟಣ ನಗರಸಭೆ, ರಾಜರಾಜೇಶ್ವರಿ ನಗರ ನಗರಸಭೆ, ಕೃಷ್ಣರಾಜಪುರ ನಗರ ನಗರಸಭೆ, ಮಹದೇವಪುರ ನಗರ ನಗರಸಭೆ, ಬೊಮ್ಮನಹಳ್ಳಿ ನಗರ ನಗರಸಭೆ ಮತ್ತು ಬಿಡಿಎ ಪ್ರದೇಶಗಳ ಕಡೆಗೆ ಎಚ್ ಟಿ / ಎಲ್ ಟಿ ಭೂಗತ (ಯುಜಿ) ಕೇಬಲ್ / ಎಬಿಸಿ ವ್ಯವಸ್ಥೆಯನ್ನು ಅಳವಡಿಸುವಲ್ಲಿ 3 ಕೆ.ಡಬ್ಲ್ಯೂ ಗಿಂತ ಹೆಚ್ಚಿನ ಹೊರೆಗಳಿಗೆ, ಪ್ರತಿ ಕಿಲೋವ್ಯಾಟ್‌ಗೆ ಹೆಚ್ಚುವರಿಯಾಗಿ ರೂ.1000 ವನ್ನು ಮೇಲಿನ ಎಲ್ಲಾ ಪ್ರದೇಶಗಳಲ್ಲಿ ಸಂಗ್ರಹಿಸಬೇಕು.	ತೆಗೆದುಹಾಕಲಾಗಿದೆ.

ಆಯೋಗದ ಆದೇಶದ ಮೇರೆಗೆ

ಕಾರ್ಯದರ್ಶಿ

ಕರ್ನಾಟಕ ವಿದ್ಯುಚ್ಛಕ್ತಿ ನಿಯಂತ್ರಣ ಆಯೋಗ